

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 27 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NMSF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #264A

9. API Well No.
30-039-30338

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R ; M., or Survey Description)
AT SURF- 2165' FSL & 100' FWL SEC 23, T31N, R5W
BHL- 1000' FSL & 400' FEL SEC 22, T31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other - INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/08-8/24/08- Drill 8 3/4 HOLE

8/25/08- TD- 8 3/4" INT HOLE @ 3613' @ 0400 HRS

8/26/08- RUN 80 JTS, 7" , 23# K-55, LT&C, INT CSG SET @ 3607', FC @ 3564'
CEMENT 7" INTERMEDIATE CSG. @ 3606.98' SHOE DEPTH / 7" CASING CEMENTED ON 8/26/08 @ 0708AM
2 SLURRY CEMENT JOB / 20 BBLS. WATER SPACER / LEAD = 475 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX
CELLO FLAKE + 138.36 BBLS. WATER = 351.44 BBL OF SLURRY @ 12.1 PPG = 1005CuFt (YIELD+2.11/WGPS=11.15)
TAIL = 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLS. WATER = 11.52 BBLS. SLURRY @14.5
PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 140.4.BBLS. WATER / BUMP PLUG @ 1370 PSI - PLUG DOWN
ON 8/26/08 @ 0835 AM. / CHECK FLOAT, FLOAT DID HOLD / PRESSURE UP TO 970 PSI AND SHUT IN .
CIRCULATED 80 BBL OF CEMENT TO SURFACE. RIG DOWN CEMENTER'S AND RELEASE CEMENTER'S ✓

NOTE- CASING TEST TO BE REPORTED ON COMPLETION SUNDRY. PRODUCTION CASING TO BE RAN AFTER CAVITATION

DRILLING RIG RELEASED @1200 HRS, 8/26/08 ✓

ACCEPTED FOR RECORD

AUG 28 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

REC'D SEP 2 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drill Com.

Date 8/27/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD