

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 18 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field Office
Lease, Designation and Serial No
SF-078770

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well X Other	6	If Indian, Allottee or Tribe Name
2	Name of Operator WILLIAMS PRODUCTION COMPANY	7	If Unit or CA, Agreement Designation Rosa Unit
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	8	Well Name and No. Rosa Unit #257A
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1285' FNL & 1890' FWL SEC 27.31N, R5W	9	API Well No. 30-039-30390
		10	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
KR Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>SURFACE CASING</u> <u>INTERMEDIATE</u>
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8-10 THRU 8-12-08 - ~~DIRECTIONAL~~ DRILL 8-3/4" HOLE

8-13-08 - TD 8-3/4" HOLE @ 3308', 1430 HRS

8-14-08 - RUN 71 JTS 7", 23#, K-55, LT&C CASING. SET @ 3303' FC @ 3254'
CEMENT 7" INTERMEDIATE CSG. @ 3303' SHOE DEPTH / 7" CASING CEMENTED ON 8/14/08 @ 10:24 AM
2 SLURRY CEMENT JOB / 20 BBLs. WATER SPACER / LEAD = 475 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX
CELLO FLAKE + 139.53 BBLs. WATER = 336 BBL OF SLURRY @ 12.1 PPG = 993 CuFt (YIELD+2.11/WGPS=11 15)
TAIL = 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLs. WATER = 11.62 BBLs. SLURRY @ 14.5
PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 128 BBLs. WATER / BUMP PLUG @ 1600 PSI - PLUG DOWN
ON 8/14/08 @ 11:30 AM / FLOAT HELD
CIRCULATED 50 BBL OF CEMENT TO SURFACE. ✓

NOTE: CASING PRESSURE TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION ✓

DRILLING RIG RELEASE 8-14-08 ✓

RCVD AUG 27 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C O M.

Date 8/18/2008

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 40

