

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 18 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management
Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-0078763

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

8 Well Name and No
Rosa Unit #360A

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-039-30556

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
Surface: Lot G, 1470 FNL & 2095 FEL, Sec 9, T31N, R5W
BHL: Lot C, 990 FNL & 2310 FWL, Sec 9, T31N, R5W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other INTERMEDIATE CASING

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8-11 thru 8-14-08 - Directional drill 8-3/4" hole

8-15-08 - TD 8-3/4" hole @ 3660', 0130 hrs

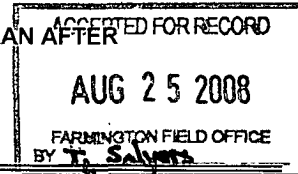
Run 79 jts 7", 23#, K-55, LT&C csg, Set @ 3647', FC @ 3600'

Press Test Lines 3500#, 2 Slurry Cement Job, Lead-20Bbls FW ahead, 475sx (990cuft, 175Bbl Slurry) Prem Lite FM + 1%bwoc CaCl2 + 8%bwoc Bentonite + 1/4#/sk Cello-Flake + 11.62gps/FW. (Weight = 12.10#/gal, Yield=2.08cuft/sk) Tail-50sx (70cuft 12Bbl Slurry) Type 3 Cement + 1%CaCl2 + 1/4#/sk Cello-Flake + 6.82gps/FW. (Weight=14.5#/gal, Yield=1.40cuft/sk) Drop Plug & Displace W/141.4 Bbl FW, 954# Final Press, Bump Plug to 1536#, Check Float-Held. Plug Down @ 11:04 8/15/2008. Full Returns entire job, circ 42Bbl - 121sx, Cement to Pit. Rig Dn BJ Serv.

RCVD AUG 27 '08
OIL CONS. DIV.
DIST. 3

NOTE; CASING PRESSURE TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION ✓

DRILLING RIG RELEASED 8-16-08 ✓



14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date August 18, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD