

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUCE SULLIVAN
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat S BLANCO PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>I</u> : <u>1650'</u> feet from the <u>SOUTH</u> line and <u>990'</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>27-N</u> Range <u>9-W</u> NMPM SAN JUAN County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6231'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to P&A this well per the attached procedure & wellbore diagrams.

RCVD AUG 28 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 08/27/2008

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE: 505-333-3100

For State Use Only

APPROVED BY: Kelly G. Polt TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 09 2008

Conditions of Approval (if any):

PLUG AND ABANDONMENT PROCEDURE

June 17, 2008

Bruce Sullivan #1

So. Blanco Pictured Cliffs
1650' FSL and 990' FEL, Section 9, T27N, R9W
San Juan County, New Mexico / API 30-045-06640
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 Pit or Below-Grade Tank Registration or Closure application for a closed loop system for the use of an A-Plus steel tank to handle waste fluids circulated from the well.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____
Tubing: Yes X, No _____, Unknown _____, Size 1.25", Length 2196'.
Packer: Yes _____, No _____, Unknown _____, Type _____.
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2136' – 1834')**: PU and TIH with 3.5" wireline CR or CIBP, set at 2136'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 15 sxs Class G cement above CR to isolate the PC and Fruitland intervals. TOH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1419' – 1199')**: Perforate 3 squeeze holes at 1419'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 3.5" cement retainer at 1369'. Establish rate into squeeze holes. Mix and pump 109 sxs Class G cement, squeeze 97 sxs outside the 5.5" x 8.75" casing annulus and leave 12 sxs inside the casing to cover through the Ojo Alamo top. TOH and LD tubing.
6. **Plug #3 (10.75" Surface Casing, 154' – Surface)**: Connect pump line to the bradenhead valve. Pressure test the BH annulus to 300 PSI; note fluid volume to load. If the BH annulus tests, then perforate 3 squeeze holes at 154'. Establish circulation out 5.5" x 10.75" annulus with water and circulate annulus clean. Mix and pump approximately 70 sxs Class G cement down 3.5" casing to circulate good cement out the 5.5" x 10.75" annulus. SI well and WOC. If the BH annulus does not test, the increase cement to circulate out both bradenhead annulus and 5.5" x 10.75" annulus.

- 7 ND cementing valves and cut off wellhead. Fill 3.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Bruce Sullivan #1

Current

So. Blanco Pictured Cliffs
1650'FS L, 990'FE L, Section 9, T-27-N, R-9-W,
San Juan County, NM / API #30-045-06640
Lat _____ / Long _____

Today's Date: 6/17/08

Spud: 8/5/53

Completed: 8/28/53

Elevation: 6164' GI

13" hole

10.75" 32.75# Casing set @ 104'
Cement with 100 sxs (Circulated to Surface)

Ojo Alamo @ 1249'

Kirtland @ 1369'

1.25" tubing at 2196'
(65 joints, SN, w/rods and pump)

Fruitland @ 1884'

5.5" TOC @ 1807' (Calc, 75%)
Per 1995 OCD approved sundry

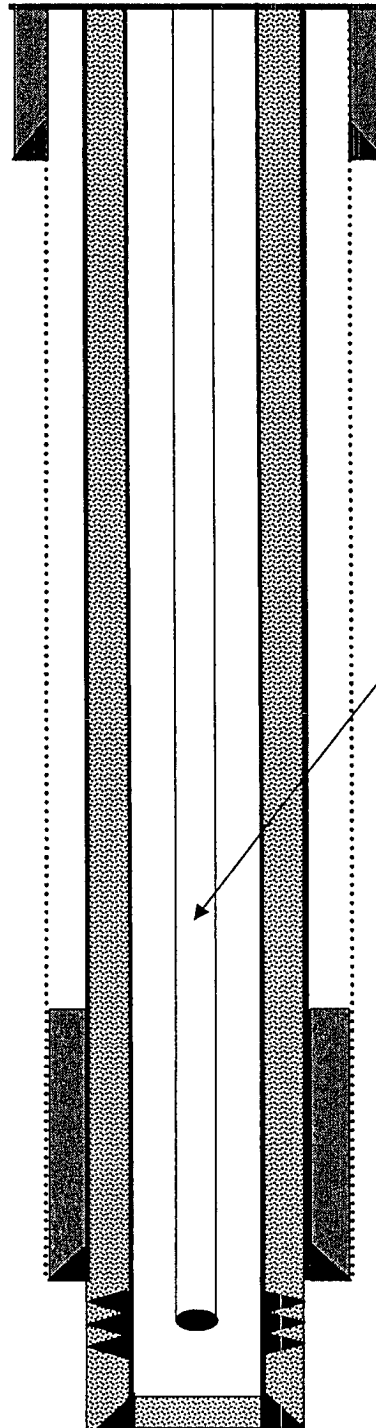
8.75" hole

5.5", 15.5# J-55 Casing set @ 2180'
Cement with 100 sxs

Pictured Cliffs @ 2184'

Pictured Cliffs Perforations:
2186' - 2196'

3.5", 9.3# J-55 Casing set @ 2217'
Cement with 200 sxs
Circulate cement surface per Sundry



TD 2241'
PBD 2117'

Bruce Sullivan #1

Proposed P&A

So. Blanco Pictured Cliffs
1650'FS L, 990'FE L, Section 9, T-27-N, R-9-W,
San Juan County, NM / API #30-045-06640
Lat _____ / Long _____

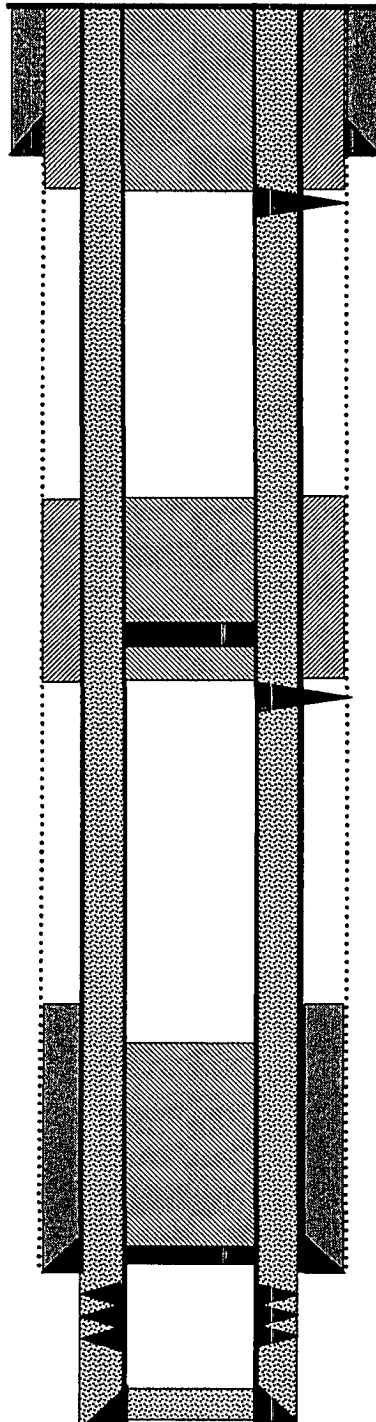
Today's Date: 6/17/08

Spud: 8/5/53

Completed: 8/28/53

Elevation: 6164' GI

13" hole



10.75" 32.75# Casing set @ 104'
Cement with 100 sxs (Circulated to Surface)

Perforate @ 154'

Plug #3: 154' - 0'
Class G, 70 sxs

Ojo Alamo @ 1249'

Plug #2: 1419' - 1199'
Class G, 109 sxs:
12 inside and 97 outside

Kirtland @ 1369'

Cmt Retainer @ 1369'

Perforate @ 1419'

Fruitland @ 1884'

5.5" TOC @ 1807' (Calc, 75%)
Per 1995 OCD approved sundry

Plug #1: 2136' - 1834'
Class G, 15 sxs

8.75" hole

Pictured Cliffs @ 2184'

5.5", 15.5#, J-55 Casing set @ 2180'
Cement with 100 sxs

Set CR @ 2136'

Pictured Cliffs Perforations:
2186' - 2196'

3.5", 9.3#, J-55 Casing set @ 2217'
Cement with 200 sxs
Circulate cement surface per Sundry

TD 2242'
PBD 2117'