submitted in lieu of Form 3160-5

RECEIVED
AUG 26 2008
Bureau of Land Management
Farmington Field Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Gas

5. **Lease Number**
NM-33043

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
Max D. Webb

8. **Well Name & Number**
Federal 27 #6

3. **Address & Phone No. of Operator**

PO Box 190, Farmington, NM 87499

9. **API Well No.**
30-045-23019

Location of Well, Footage, Sec., T, R, M

790' FSL & 1850' FWL, Section 27, T-27-N, R-13-W,

10. **Field and Pool**
WAW Pictured Cliffs

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
X Notice of Intent	X Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other –		

RCVD SEP 2 '08

13. Describe Proposed or Completed Operations

OIL CONS. DIV.
DIST. 3

Operator proposes to P&A the referenced well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Max D Webb Title Operator Date 5/14/08
Max D. Webb

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 29 2008
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

May 14, 2008

Federal 27 #6
WAW Pictured Cliffs
790' FSL, 1850' FWL, Section 27, T27N, R13W, San Juan County, New Mexico
API 30-045-23019 / Lat: ___.______ / Long: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD if a steel tank isn't used.

2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes__X__, No_____, Unknown_____

   Tubing: Yes _X___, No _____, Unknown_____, Size _1.25"____, Length __1407'___.

   Packer: Yes____, No __X__, Unknown_____, Type _____.

   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. Open bradenhead valve. Establish rate down 2.875" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak.

5. Connect the pump line to the bradenhead valve. Load the BH annulus with water, note the volume. Pressure test the bradenhead annulus to 300#. If it tests, then continue to step #6. If the bradenhead annulus does not test, then set plug #1 in step #6, but displace to the appropriate depth with water down the 2.875" casing. After WOC, perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then circulate cement to fill the BH annulus to the surface, circulate cement out the bradenhead valve, shut in the casing and WOC.

6. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 7" casing shoe, 1490' - Surface'):** Establish rate into PC perforations with water. Mix and pump total of 60 sxs Class G cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 50 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.

7. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Federal 27 #6
Current

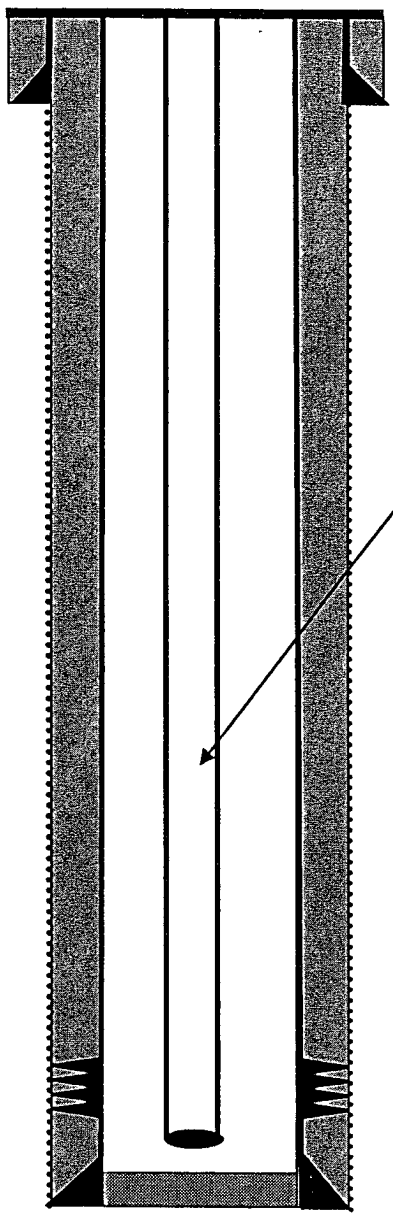
WAW Pictured Cliffs

790' FSL & 1850' FWL, Section 27, T-27-N, R-13-W , San Juan County, NM

Lat: _____ / Long: _____ / API 30-045-23019

Today's Date: **5/14/08**
Spud: 5/12/78
Comp: 5/23/78
Elevation: 6137' GL

8.75" Hole



TOC @ surface, (Calc, 75%)

7" 20#, J-55 Casing set @ 40'
Cement with 30 sxs, circulated to surface

Kirtland @ 165'

1.25" tubing @ 1407'
(41 joints, IJ tubing, perf sub with rods and pump)

Fruitland @ 970'

Pictured Cliffs @ 1380'

Pictured Cliffs Perforations:
1390' – 1400'

4.75" Hole

2.875" 6.5#, EUE Casing @ 1490'
Cement with 165 sxs (195 cf)

1500' TD
1473' PBTD

Federal 27 #6
Proposed P&A

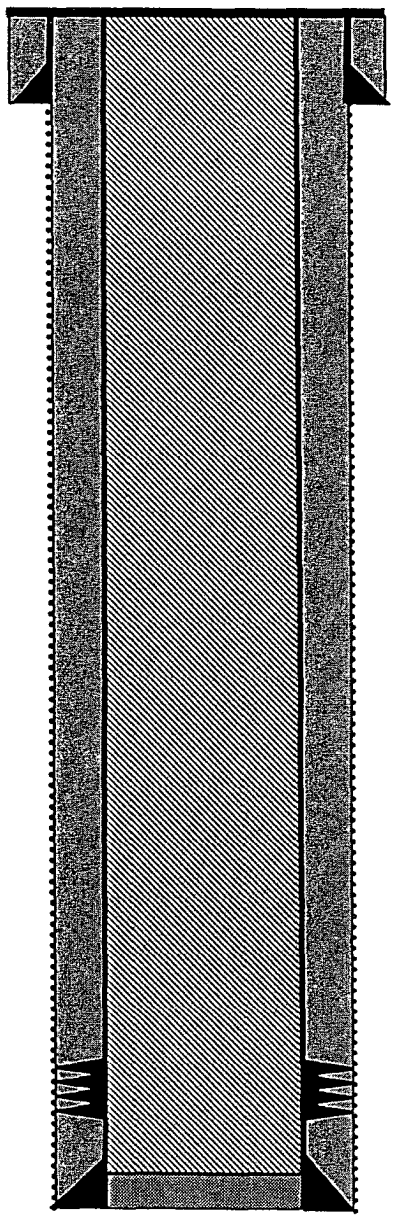
WAW Pictured Cliffs

790' FSL & 1850' FWL, Section 27, T-27-N, R-13-W , San Juan County, NM

Lat: _____ / Long: _____ / API 30-045-23019

Today's Date: **5/14/08**
Spud: 5/12/78
Comp: 5/23/78
Elevation: 6137' GL

8.75" Hole



TOC @ surface, (Calc, 75%)

7" 20#, J-55 Casing set @ 40'
Cement with 30 sxs, circulated to surface

Plug #1: 1490' - 0
Class G Cement, 60 sxs
Long plug, 30% excess

Kirtland @ 165'

Fruitland @ 970'

Pictured Cliffs @ 1380'

Pictured Cliffs Perforations:
1390' – 1400'

4.75" Hole

2.875" 6.5#, EUE Casing @ 1490'
Cement with 165 sxs (195 cf)

1500' TD
1473' PBTD