

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 25 2008

5. Lease Serial No.

NO-G-0503=1724

6. If Indian, Allottee or Tribe Name

Office
NAVAJO ALLOTMENT

7. Unit or CA Agreement Name and No

8. Lease Name and Well No

IRISH #1

9 API Well No.

30-045-34140

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and
Survey or Area

Sec. 22 (C) - T25N-R10W, N.M.P.M.

12 County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6559'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
OtherBureau of Land Management
Farmington Field Office

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1010' FNL & 1920' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

12/02/2007

15. Date T D. Reached

12/12/2007

16. Date Completed

☐ D & A☒ Ready to Prod

8/21/08

18. Total Depth MD

6650'

TVD

19. Plug Back T D MD

6602'

TVD

20. Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/ATL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		340 SX		0	
7-7/8"	5-1/2"	15.5#		6648'	4023'	1005 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6325'	08/07/2008						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6178'	6261'	07/23/2008	0.34"	28	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6178' - 6261'	07/23/08 A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/63,687 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 126,700# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	08/21/08	3	→	0	19	23			FLOWING
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"		30	→	0	153	184		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 26 2008

FARMINGTON FIELD OFFICE

PCUP AUG 27 08
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6423
MORRISON FM 6457

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	775
				KIRTLAND SHALE	961
				FRUITLAND FORMATION	1234
				LOWER FRUITLAND COAL	1628
				PICTURED CLIFFS SS	1641
				LEWIS SHALE	1883
				CHACRA SS	2456
				CLIFFHOUSE SS	3181
				MENEFEE	3211
				POINT LOOKOUT SS	4128
				MANCOS SHALE	4360
				GALLUP SS	5016
				GREENHORN LS	6065
				GRANEROS SH	6124
				DAKOTA SS	6160

32 Additional remarks (include plugging procedure)

Drilling rig was released on 12/16/2007. Completion rig was released on 08/09/2008.

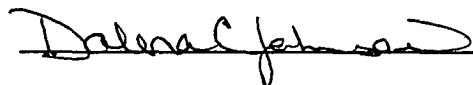
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 08/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction