

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:
RECEIVED
(See other instructions on reverse side)
AUG 19 2008

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO.

Lambe #1C

9. API WELL NO.

30-045-34503-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T31N, R10W, NMPM

RCVD AUG 25 '08

OIL CONS. DIV.

DIST. 3

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW), 2225' FSL 1615' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4/26/08

16. DATE T.D. REACHED

5/16/08

17. DATE COMPL. (Ready to prod.)

8/12/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6152' KB 6166'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7555'

21. PLUG, BACK T.D., MD & TVD

7511'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4410' - 4902'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	278' 26"	12 1/4"	surface; 173 sx (221 cf)	5 bbls
7"	20#, J-55	3215'	8 3/4"	surface 539 sx (1090 cf)	75 bbls DV tool @ 2312'
4 1/2"	10.5# / 11.6#, J-55	7554'	6 1/4"	TOC 3550'; 818 sx (includes 2 sqz jobs)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7446'	

TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Mesaverde - Upper Menefee / Cliffhouse .34" holes @ 1 spf 4410' - 4902'	4410' - 4902' Acidized w/10 bbls 15% HCl Frac'd w/1081 bbls slickwater w/100,000 # 20/40 Arizona sand & 1113 mscf N2.

Total holes = 30 holes

33.			PRODUCTION				
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/8/08	1	1/2"	→	0 boph	29 mcf	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 849#	SI - 580#	→		710 mcf	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order 2802 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Daisy Clig

TITLE

Regulatory Specialist

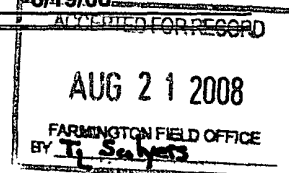
DATE

8/19/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	1434'	1492'	White, cr-gr ss.	Ojo Alamo	1434'
Kirtland	1492'	2537'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1492'
Fruitland	2537'	2895'	Dk gry-gry carb sh, coal, grn silts; light-med gry, tight, fine gr ss.	Fruitland	2537'
Pictured Cliffs	2895'	3100'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2895'
Lewis	3100'	3603'	Shale w/siltstone stringers	Lewis	3100'
Huerfanito Bentonite	3603'	3963'	White, waxy chalky bentonite	Huerfanito Bent.	3603'
Chacra	3963'	4407'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3963'
Mesa Verde	4407'	4726'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4407'
Menefee	4726'	5121'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4726'
Point Lookout	5121'	5434'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5121'
Mancos	5434'	6436'	Dark gry carb sh.	Mancos	5434'
Gallup	6436'	7145'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6436'
Greenhorn	7145'	7199'	Highly calc gry sh w/thin lmst.	Greenhorn	7145'
Graneros	7199'	7253'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7199'
Dakota	7253'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7253'

Section to lower

6000'

if 2000'

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SF-03187

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO Farmington Field Office	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME Report to lease	
2. NAME OF OPERATOR Burlington Resources Oil & Gas, LP		8. FARM OR LEASE NAME, WELL NO Lambe #1C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO 30-045-34503-0001	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 2225' FSL 1615' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T31N, R10W, NMPM RCVD AUG 25 '08 OIL CONS. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDED 4/26/08		16. DATE T.D. REACHED 5/16/08	
17. DATE COMPL (Ready to prod.) 8/12/08		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 6152' KB 6166'	
20. TOTAL DEPTH, MD & TVD 7555'		21. PLUG, BACK T.D., MD & TVD 7511'	
22. IF MULTIPLE COMPL, HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7255' - 7476'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H-40	278' 3/4"	12 1/4"
7"	20#, J-55	3215'	8 3/4"
4 1/2"	10.5#/11.6#, J-55	7554'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD			
surface; 173 sx (221 cf)			
surface 539 sx (1090 cf)			
TOC 3550'; 818 sx (includes 2 sqz jobs)			
AMOUNT PULLED			
5 bbls			
75 bbls DV tool @ 2312'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", 4.7#, J-55	7446'		
31. PERFORATION RECORD (Interval, size and number)			
Dakota			
.34" holes @ 1 spf			
7255' - 76362' = 17holes			
.34" holes @ 2 spf			
7390' - 7476' = 32 holes			
Total holes 49 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7255' 7476'			
Acidized w/10 bbls 15% HCl			
Frac'd w/90,384 gal slickwatr & 40,000 # 20/40			
TLC sand			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)
SI	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
8/12/08	1	1/2"	0 boph
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL
SI - 849#	SI - 580#	0 bopd	1126 mcfd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
This is a MV/DK well being DHC per order 2802 AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Fatsy Chapp

TITLE

Regulatory Specialist

DATE

8/19/08

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NMOCD

ACCEPTED FOR RECORD
AUG 21 2008
FARMINGTON FIELD OFFICE
BY: *[Signature]*

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Graneros	7199'	7253'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7199'
Dakota	7253'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7253'

total of 1000'

1000'

1000'