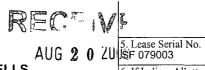
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RCVD SEP 5 '08

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

| Do not use this f abandoned well. | form for proposals to Use Form 3160-3 (AP | drill or to D) for suc | re-enter an Faming h proposals | n Field | C ffice | OIL CONS. DIV. |
|---|---|--|--|---|--|---|
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. Northeast Blanco Unit | |
| 1. Type of Well | | | | | | |
| Oil Well Gas Well Other | | | | | 8. Well Name and No. 68N | |
| Name of Operator Devon Energy Production Company, L.P. | | | | | 9. API Well No. 30-045-34677 | |
| 3a. Address | b. Phone No. | (include area code | ?) | 10. Field and Pool or Exp | oloratory Area | |
| 20 N Boradway Oklahoma City, OK 73102 405-552-79 | | | | | Blanco Mesaverde / S | L P F/S Picture Cliffs |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL 2,375' FNL & 1,260' FWL, Unit E, SW NW, Sec. 35, 31N, 7W BHL: 1,840' FSL & 1,840' FEL, Unit J, NW SE, Sec. 35, 31N, 7W | | | | | 11. Country or Parish, St Rio Arriba, NM | ate |
| 12. CHEC | CK THE APPROPRIATE BOX | (ES) TO INDI | CATE NATURE | OF NOT | ICE, REPORT OR OTHER | DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| Notice of Intent Subsequent Report | Acidize | Deepe | en | ☐ Pro | duction (Start/Resume) | Water Shut-Off |
| | Alter Casing | Fractu | ire Treat | | clamation | Well Integrity |
| | Casing Repair | New (| Construction | Rec | complete | Other Casing & Cement |
| | Change Plans | Plug | and Abandon | | nporarily Abandon | |
| Final Abandonment Notice | Convert to Injection | Plug | | Water Disposal | | |
| Drilled 6 1/4" hole to 6,840' on 8/3/0 stage w/47 sx (12 bbls) 50/50 POZ with no returns to surface, no blow of test to 500 ps; test ok. RIH with 3 1/w/1% Versaset then pump 77 sx (20 RIH w/th 4 1/2" retrievomatic packe ok. TOC now at 4,400'. The drilling | "G" w/3% Gel, 0.4% Halad-Sor vaccum. RIH with cemen /8" squeeze gun and shoot h 0 bbls) 50/50 POZ w/3% Gel and set at 5,853' pump 330 rig was released on 8/4/08. | 9, 0.1% CFR: t retainer to 6 noles at 6,350 I, 0.6% Halad) sx (94 bbls) | 3, 5#/sc Gilsonite 5,370' and set. Po 3', set 4 1/2" retrion 1-9, 5#/sx Gilsoni 50/50 POZ w/39 | e, 1/8#/sx ump 15 b evomation ite. Run | Coly-E-Flake. Inflate AC Dobs Class "G" w/0.1% ve packer at 6,010' and pu cbl, est TOC at 6,300'. Sl | CT and open DV tool, circulate irsaset cement behind DV tool, mp25 sx (6 bbls Class "G" neat noot squeeze holes @ 6,200'. |
| 14. I hereby certify that the foregoing is to | true and correct. Name (Printed/ | Typed) | | | | |
| Melisa Castro | | | Title Senior Staff Operations Technician | | | |
| Signature | | | Date August 18, 2008 | | | |
| | THIS SPACE F | OR FEDE | RAL OR STA | ATÉ OF | FICE USE | |
| Approved by | | | | | | |
| Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations | title to those rights in the subject thereon. | lease which we | ould Office | 4:116.17 | Da | |
| Title 18 U.S.C. Section 1001 and Title 43 | · · · · · · · · · · · · · · · · · · · | | | a willfully | y to make to any department of | or agency of the United States any false, |