submitted in lieu of Form 3160-5

SEP 0 4 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit A (NENE), 800' FNL & 1180' FEL, Section 3, T27N, R04W, NMPM

5. **Lease Number**
SF-080668

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 27-4 Unit

8. **Well Name & Number**
San Juan 27-4 Unit 147

9. **API Well No.**
30-039-22991

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	Change of Plans	X Other – MIT
	Recompletion	New Construction	
Subsequent Report	Plugging	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform a MIT on the casing per the attached procedures. If MIT fails then see procedures for a possible squeeze.

RCVD SEP 9 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 9/4/08 .

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 05 2008
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

– see comments –

ConocoPhillips
San Juan 27-4 Unit # 147
Tubing Repair and MIT

Lat 36° 36' 25" N **Long** 107 ° 13' 60" W

Prepared By: Juan Alvarez **Date: 07/28/2008**
Production Engineering Peer review/approved By: **Date: 07/28/2008**

Scope of work: Pull tubing, perform casing MIT, clean out any junk, return tubing and return well to production.

Est. Rig Days: 5

WELL DATA:
API: 3003922991000
Location: 800' FNL & 1180' FEL, Unit A, Section 3– T 27 N – R 04 W
PBTD: 6678' TD: 6700'
Perforations: 5899'-6652' (MV)

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	9-5/8"	36.00#,K-55	-	8.921/8.765	300'
	7"	20.0#, K-55	-	6.456/6.331	0-3999'
	7"	23.0#, K-55	-	6.366/6.151	3999-4403'
	4-1/2"	10.5#, K-55	-	4.052/3.927	4266-6695'
Tubing:	2-3/8"	4.70#, J-55	EUE	1.995/1.901	6599'
F Nipple:	2-3/8"	4.70#, J-55	-	1.780	6598'

Well History/ Justification: The San Juan 27-4 Unit # 147was drilled and completed in 1982 in the Mesa Verde formation. The well currently is not producing. The recent slickline (8/1/08) showed 18 feet of sand above seating nipple and 2459' fluid level in tubing and 2052' fluid level in casing. It is recommended to pull the tubing, perform casing MIT, replace bad joints, clean out to PBTD and return the well to production.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type):

Est. Reservoir Pressure (psig): 300psi (MV)

Well Failure Date: 8/01/2008 (slickline report date)

Current Rate (Mcfd): 0 **Est. Rate Post Remedial (Mcfd): 60**

Earthen Pit Required: NO

Special Requirements: Several joints of 2-3/8" tubing for replacements, 4-1/2" RBP and 4-1/2" Packer for MIT test. If test fails, 7" packer may be necessary to isolate holes.

Production Engineer: Juan Alvarez Office: 505-324-5185, Cell: 505-330-5310

ConocoPhillips
San Juan 27-4 Unit # 147
Tubing Repair and MIT

Lat 36° 36' 25" N **Long** 107 ° 13' 60" W

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.

4. PU and release tubing hanger and tag for fill, adding additional joints as needed. PBTD is at 6678'. Record fill depth in Wellview.

5. TOOH with tubing (detail below).

   223 ~ 2-3/8" 4.7# J-55 Tubing joints
   1- 2-3/8" 4.7# J-55 seating nipple (0.79") (1.79" ID)
   1- 2-3/8" 4.7# J-55 Tubing joint

   Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. PU and TIH with RBP and packer for 4-1/2" 10.5# casing on the 2-3/8" tubing set RBP within 50' of the top Mesaverde perfs @ 5849' and set a 4-1/2" packer 15'- 20' above RBP to test RBP to 500 psi for 10 min.

1000# MAX. SPRING ON CHART RECORDER

7. Unseat packer and test casing to 500 psi for 30 min on a 2 hour chart. If test passes, go to Step 12. If test fails, continue with the next step.

8. Utilize 4-1/2" and 7" packer (if necessary) to isolate the hole(s) in the casing, record location of holes and contact Rig Superintendent and Production Engineer to obtain necessary regulatory approvals and proper squeeze design. Drop 50'+ of sand on top of RBP.

9. RU Cement company, try to get injection rate and returns to surface with water, cement all squeeze holes, circulate to surface if possible.

10. TIH with bit and drill out excess cement left in casing to TOOH.

11. Perform a charted pressure test on casing (after squeezed) to 500 psi for 30 minutes on a 2 hour chart. If test fails call Rig Superintendent and Production Engineer. If test passes continue to step 12.

12. Circulate sand off of RBP, blow hole clear of fluid. Retrieve RBP. TOOH.

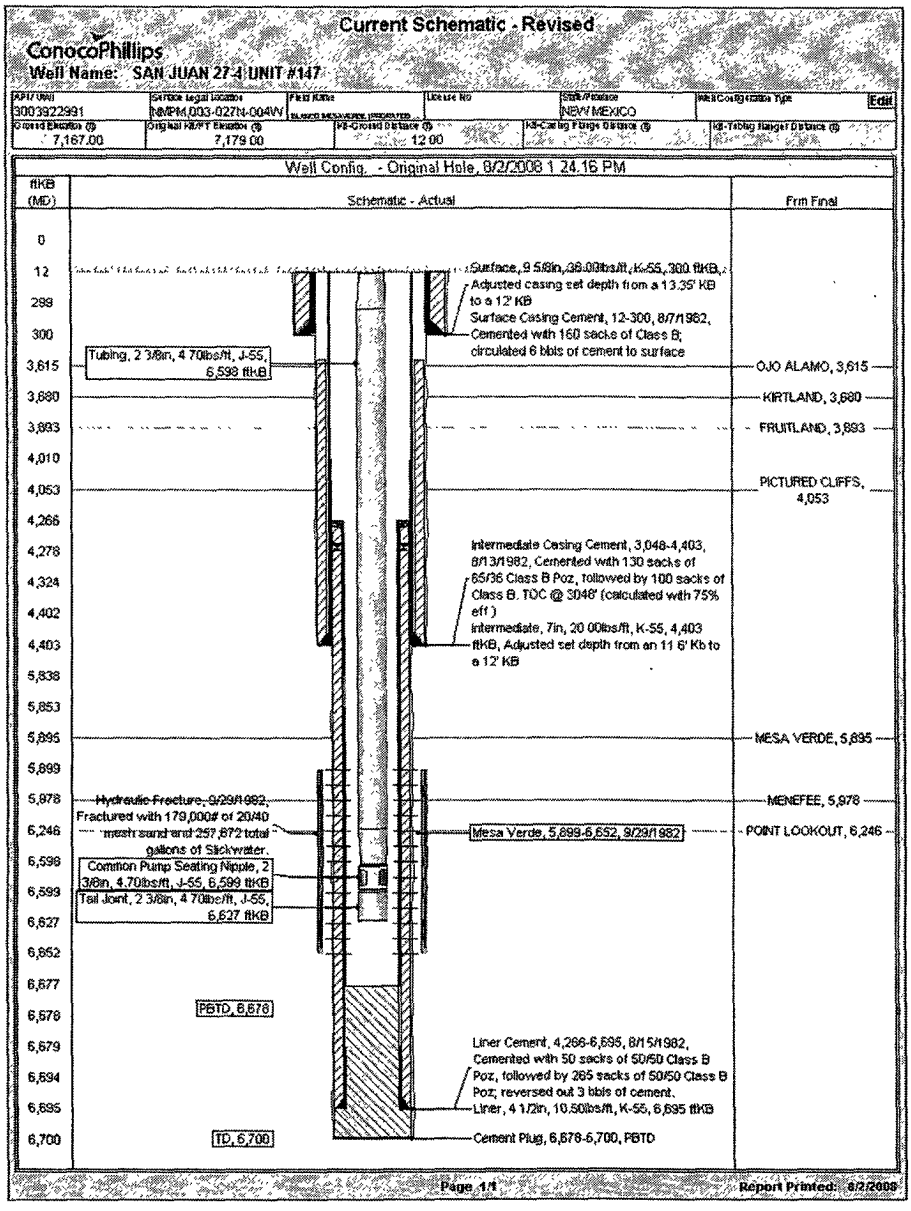
13. Utilize air package to clean out to PBTD (6678'). If scale is on the tubing, spot acid. Contact Rig Superintendent and Engineer for acid volume, concentration, and tubing volume. TOOH. LD tubing bailer (if applicable).

14. TIH with tubing (detail below). TIH with tubing using Tubing Drift Check procedure. Recommended landing depth is 6599'. Land FN @ 6598'.

    1- 2-3/8" Muleshoe/ Expendable Check (If fill was bailed during cleanout, Utilize a pump out plug in place of expendable check.)
    1- 2-3/8" F-Nipple (1.78")
    1- 2-3/8" 4.7# J-55 Tubing Joint (31')
    1 2-3/8" 4.7# J-55 put Joint
    ~223 - 2-3/8" 4.7# J-55 Tubing Joints
    Pups joints as necessary to achieve proper landing depth

15. Run standing valve, load tubing and pressure test tubing to 1000 psig. Pull standing valve. Swab down fluid.

16. Land tubing, ND BOPE, NU wellhead, and blow out expendable check. Notify MSO that well is ready to be turned over to production. Make a swab run, if necessary, to kick off the well. RDMO.


Current Schematic - Revised
ConocoPhillips
Well Name: SAN JUAN 27-4 UNIT #147
API/UWI 3003922991
Surface Legal Location NMPM,003-027N-004W
Field Name BLANCO MESAVERDE (PRORATED)
License No
State/Province NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft) 7,167.00
Original KB/RT Elevation (ft) 7,179.00
KB-Ground Distance (ft) 12.00
KB-Casing Flange Distance (ft)
KB-Tubing Hanger Distance (ft)
Well Config. - Original Hole, 8/2/2008 1:24:16 PM
ftKB (MD)
Schematic - Actual
Frm Final
0
12
299
300
3,615
3,680
3,893
4,010
4,053
4,266
4,278
4,324
4,402
4,403
5,838
5,853
5,895
5,899
5,978
6,246
6,598
6,599
6,627
6,652
6,677
6,678
6,679
6,694
6,695
6,700
Surface, 9 5/8in, 36.00lbs/ft, K-55, 300 ftKB, Adjusted casing set depth from a 13.35' KB to a 12' KB
Surface Casing Cement, 12-300, 8/7/1982, Cemented with 160 sacks of Class B; circulated 6 bbls of cement to surface
Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,598 ftKB
OJO ALAMO, 3,615
KIRTLAND, 3,680
FRUITLAND, 3,893
PICTURED CLIFFS, 4,053
Intermediate Casing Cement, 3,048-4,403, 8/13/1982, Cemented with 130 sacks of 65/35 Class B Poz, followed by 100 sacks of Class B. TOC @ 3048' (calculated with 75% eff.)
Intermediate, 7in, 20.00lbs/ft, K-55, 4,403 ftKB, Adjusted set depth from an 11.6' Kb to a 12' KB
MESA VERDE, 5,895
MENEFEE, 5,978
Hydraulic Fracture, 9/29/1982, Fractured with 179,000# of 20/40 mesh sand and 257,872 total gallons of Slickwater.
Mesa Verde, 5,899-6,652, 9/29/1982
POINT LOOKOUT, 6,246
Common Pump Seating Nipple, 2 3/8in, 4.70lbs/ft, J-55, 6,599 ftKB
Tail Joint, 2 3/8in, 4.70lbs/ft, J-55, 6,627 ftKB
PBTD, 6,678
Liner Cement, 4,266-6,695, 8/15/1982, Cemented with 50 sacks of 50/50 Class B Poz, followed by 265 sacks of 50/50 Class B Poz; reversed out 3 bbls of cement.
Liner, 4 1/2in, 10.50lbs/ft, K-55, 6,695 ftKB
Cement Plug, 6,678-6,700, PBTD
TD, 6,700
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Report Printed: 8/2/2008