

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24699
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name AZTEC
4. Well Location Unit Letter <u>M</u> : <u>1095'</u> feet from the <u>SOUTH</u> line and <u>1140'</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County		8. Well Number #9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5600'		9. OGRID Number 5380
		10. Pool name or Wildcat BLANCO MV/AZTEC PC/FARMER FS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DHC & RE-DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. down-hole tri-mingled the Pictured Cliffs, Mesa Verde, and Fruitland Sand formations of this well per the attached morning report. DHC-4013

The tri-mingle was re-delivered to Enterprise @ 2:00 p.m., 08/20/2008. IFR of 260 MCFPD.

Enterprise mtr #94203

278 Itg @ 4421'

RCVD SEP 2 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

08/08/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 08/29/2008

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE: 505-333-3100

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE SEP 11 2008
Conditions of Approval (if any): District #3

Farmington Morning Report

AZTEC	Well #009	MV/PC/FS	San Juan, NM
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Objective: Downhole Commingle

- 8/1/08** 1st rpt to DHC (pull pkr that fld pkr lkage tst). Bd well. MIRU Triple P Rig #12. ND WH. NU BOP w/off set spool. PU to 10K to sting out fr/Baker ADL-1 pkr. TOH & LD w/1 jt 1-1/4" tbg, 1-1/4" x 8' tbg sub, 53 jts 1-1/4" tbg, 2 - 1-1/2" blast joints, 4 jts 1-1/4" tbg, Baker 1.25" Model "L" sliding sleeve, 1 jt tbg & seal assy. ND off set spool. Rlsd Baker ADL-1 pkr & stung out fr/Baker model "D" pkr. TOH & LD w/2 jts 1-1/2" tbg. SI tbg.
- 8/2/08** TOH & LD w/1 jt 1-1/2" tbg, 1-1/2" x 10' tbg sub, 52 jts 1-1/2" tbg, 2 - 1-1/2" blast jts & 5 jts 1-1/2" tbg. Wkd tbg mandrel stk in WH to 25K (2 hrs). Spear into off side tbg mandrel. Wkd spear 65K (1.5 hrs). Tbg mandrel pulled free. TOH & LD w/Baker 5-1/2" ADL-1 pkr, 3 jts 1-1/2" tbg, 3 - 1-1/2" blast jts, 1 jt 1-1/2" tbg, locator sub, seal assy, 68 jts 1-1/2" tbg, F-nip & pin collar. SWI.
- 8/5/08** PU & TIH w/4-3/4" WO shoe, 4-3/4" x 5' WP extn, XO, bmp sub, jars, 4 - 3-1/8" DCs, XO, 1 jt 2-3/8" tbg, SN & 60 jts tbg. Tgd @ 2,098' (Model D pkr). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. WO Model "D" pkr. Circ 1 hr. RD pwr swivel. PU & TIH w/2 jts tbg. TOH w/16 jts tbg. SWI.
- 8/6/08** PU & TIH w/70 jts tbg. Tgd @ 4,523' (Model D pkr). RU pwr swivel. Estb circ w/AFU. DO Model D pkr fr/4,523' - 4,533'. Pipe stk. Jarred tbg to 65K for 2 hrs. Wrkd free. Circ 1 hr w/hvy - med sd. Used 90 bbls 2% KCl wtr w/AFU. RD pwr swivel. TOH w/132 jts tbg, SN, 1 jt tbg & BHA. SWI.
- 8/7/08** TIH w/4-3/4" ml, XO, bmp sub, jars, 4 - 3-1/2" DCs, XO, 1 jt tbg, SN & 132 jts tbg. Tgd @ 4,530' (165' of fill 3' new fill). RU pwr swivel. Estb circ w/AFU. CO fill & DO Model "D" pkr fr/4,530' - 4,695' (PBSD). Circ 1 hr w/hvy - lt sd. RD pwr swivel. TOH w/30 jts tbg. SWI.
- 8/8/08** TIH w/30 jts tbg. Tgd @ 4,695' (PBSD). TOH w/138 jts tbg, SN, 1 jt tbg & BHA. TIH w/NC, SN & 134 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & 2-3/8" seal assy; SN @ 4,420'. EOT 4,421'. Fruitland sd perfs fr/1,705' - 1,720'. PC perfs fr/2,013' - 2,057'. MV perfs fr/4,045' - 4,539'. RIH w/1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tbs. BFL 3,400' FS. S. 0 BO, 19 BLW, 4 runs, 2 hrs. FFL 3,500' FS. FTP 0 psig. SICP 100 psig. RD swb tbs. SWI. RDMO Triple P Rig #12.
- 8/12/08** MIRU Silver Star SWU. RU & RIH w/swab tbs. BFL @ 3,700' FS. S. 0 BO, 23 BLW, 8 runs, 8 hrs. FFL @ 3,700' FS. FTP 0 psig. SICP 145 psig.
- 8/13/08** RIH w/ swab tbs. BFL @ 3,700' FS. S. 0 BO, 37 BLW, 16 run, 8 hrs. FFL @ 3,800' FS. FTP 0 psig. SICP 155 psig. SDFN.
- 8/14/08** RIH w/ swab tbs. BFL @ 3,700' FS. S. 0 BO, 41 BLW, 19 run, 9 hrs. FFL @ 4,300' FS. FTP 0 psig. SICP 157 psig. SDFN.
- 8/15/08** Blw dwn tbg to pit. RIH w/ swab tbs. BFL @ 3,800' FS. S. 0 BO, 26 BLW, 13 runs, 9 hrs. FFL @ 4,100' FS. FTP 0 psig, SICP 158 psig. SWI. SDFN.
- 8/16/08** Blw dwn tbg to pit. RIH w/ swb tbs. BFL @ 3,800' FS. S. 0 BO, 12 BLW, 8 runs, 7 hrs. FFL @ 4,100' FS. FTP 0 psig, SICP 178 psig. SWI. SDFWE.
- 8/19/08** Dropd new fltg BHBS & new dual pad plngr. Cycle plngr to surface. RDMO Siliver Star SBU. SWI.
- 8/21/08** OWU & 1st delv PC/MV/FS tri-mingled gas to Enterprise , @ 2:00 p.m., 8/20/08. Init rate 260 MCFPD.