Rorm	31	60-5	
(Augi	ist	1999	9)

UF	EDSTATES
DEPARTM	<b>OF THE INTERIOR</b>
BUREAU OF	LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expires: November 3	
ease	Serial No.	

Expires:	November 3
Lease Serial No	
14-20-603-20	115

SUNDRY NOTICES AND REPORTS ON WELLS		14-20-603-20	15		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well			8. Well Name and N	lo.	
Oil Well Gas Well Otl			PET INC 1		
Name of Operator     DUGAN PRODUCTION COR		JOHN ALEXANDER E-Mail: johncalexander@dugan	* (1/2) <b>(</b>		
3a. Address P.O. BOX 420 FARMINGTON, NM 87499-0		3b. Phone No. (include area code Ph: 505.325.1821 Fx: 505.327.4613	OJO GALLUF	•	
4. Location of Well (Footage, Sec., 1 Sec 26 T28N R15W NWNW	660FNL 660FWL		SAN JUAN C	OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			FACTION		
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	□ Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for form of the Plugged well as follows:  While attempting to pull tubing parted tubing for two days whis scraper broke in two leaving bescraper for two days with no reperforating gun to 1870' and of Perforate at 1870'. Ran cemer retainer leaving 50' of cement Pumped 96 cu ft Class "B" the Perforate at 598'. Ran cemer retainer. Filled casing inside 1/- 3-03	g from well, tubing parted lile encountering heavy scapettom half of the scraper vecovery. Obtained amendation further. Obtaine tretainer and set at 1790 ton top. Perforate at 1010 rough retainer and left 1900 to tretainer and set at 548'.	only after all requirements, inclusively as to plugging of the billity under bond is retain face restoration is complete awing it's top at 2966'. Fishale. While drilling at 2047', twith blades intact in the hole led plugging procedure from ned amended plugging procedure. Pumped 103 cu ft Class by the control of the cont	ding reclamation, have been complete the well corolling to the well corolling to the well corolling to the well corolling to the casing . Fished on BLM. Ran edure from BLM. "B" through set at 950'. B18'. BY	ENTERED ATTURES  2003	
14. Thereby certify that the foregoing is	s true and correct.	17513 verified by the BLM We	I Information System		
	For DUGAN PRO	DUCTION CORP., sent to the for processing by Steve Masc	Farmington		
Name (Printed/Typed) JOHN AL		'   '	RESIDENT		
Signature (Electronic S	Submission)	Date 01/09/2	2003		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	OB BECORD	
Approved By		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease Office	<u> </u>	6 2003	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly an	d willfully to make to any department	or agency of the United	

## Additional data for EC transaction. #17513 that would not fit on the form

## 32. Additional remarks, continued

Job complete 1/3/2003. All operations observed by BLM.