

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1500' FNL, 960' FWL, Sec.14, T-28-N, R-5-W, NMPM

5. Lease Number  
NMSF-079250  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit  
Well Name & Number  
San Juan 28-5 U #91M  
API Well No.  
30-039-23846  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                    |
|-------------------------------------------------------|---------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion             |
| <input type="checkbox"/> Final Abandonment            | <input checked="" type="checkbox"/> Plugging Back |
|                                                       | <input type="checkbox"/> Casing Repair            |
|                                                       | <input type="checkbox"/> Altering Casing          |
|                                                       | <input type="checkbox"/> Other -                  |
|                                                       | <input type="checkbox"/> Change of Plans          |
|                                                       | <input type="checkbox"/> New Construction         |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing   |
|                                                       | <input type="checkbox"/> Water Shut off           |
|                                                       | <input type="checkbox"/> Conversion to Injection  |

## 13. Describe Proposed or Completed Operations

9-5-03 MIRU. SD for weekend.  
9-8-03 ND WH. NU BOP. Tbg stuck. Attempt to free tbg. SDON.  
9-9-03 Free stuck pipe @ 8215'. TOO H w/tbg. SDON.  
9-10-03 TIH w/3 3/4" mill to junk @ 6250'. Blow well & CO. TIH, tag up @ 8184'.  
CO to 8247'. SDON.  
9-11-03 TIH, tag CIBP @ 8254'. Establish circ. Mill on CIBP @ 8254'. SDON.  
9-12-03 Mill out CIBP @ 8254'. Blow well & CO to PBTB. SD for weekend.  
9-15-03 (Verbal approval to P&A Dakota & Gallup from Steve Mason, BLM). Blow well  
& CO. TOO H w/3 3/4" mill. TIH w/CIBP & 4 1/2" pkr, set CIBP @ 70'. TOO H  
w/pkr. SDON.  
9-16/17-03 WO equipment.  
9-18-03 TIH w/4 3/4" mill. Mill out CIBP @ 70'. Mill seals @ 1700'. Blow well & CO.  
Mill on CIBP. SDON.  
9-19-03 Mill on CIBP. CO to PBTB. TOO H w/4 3/4" mill. SD for weekend.  
9-22-03 TIH w/CIBP, set @ 8180'. TOO H. TIH w/pkr. PT CIBP & csg to 500 psi/15 min,  
OK. Release pkr, TOO H. SDON.  
9-23-03 TIH, pump 11 sx Class "B" neat cmt @ 8180' to P&A Dakota. TOO H to 7188'.  
Pump 11 sx Class "B" neat cmt @ 7188' to P&A Gallup. TOO H. TIH w/CIBP,  
set @ 6520'. TOO H. TIH w/pkr, set @ 6490'. PT csg to 500 psi/15 min, OK.  
Release pkr, TOO H. SDON.  
9-24-03 TIH w/204 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6394'. (SN @ 6380').  
ND BOP. NU WH. RD. Rig released.  
Well will produce as a single Mesaverde. The Dakota is plugged and abandoned.

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Senior Staff Specialist Date 10/5/03  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date ACCE END RECOR

## CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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NATIONAL FIELD OFFICE  
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