

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

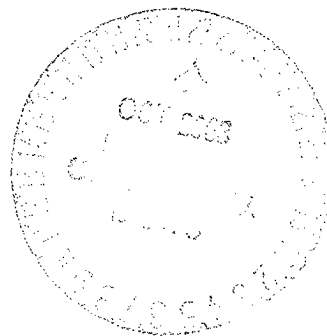
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078841-B
2. Name of Operator Robert L. Bayless		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FSL & 1650' FEL, Section 10, T30N, R11W		8. Well Name and No. HAZEL BOLACK 10 #1
		9. API Well No. 30-045-09614
		10. Field and Pool, or Exploratory Area AZTEC PICTURED CLIFFS
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BAYLESS PLANS TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tom McCarthy

Title Engineer

Signature

Date

October 6, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

OCT 20 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Robert L. Bayless
Plug and Abandon Procedure

Hazel Bolack #1-10
SWSE, Section 10, T30N, R11W
San Juan County, NM

Well data: See Well Bore Diagram

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig. Blow well down and kill if necessary.
3. Trip out 1 1/4" tubing and lay down. Pick up 2 3/8" work string.
4. Trip in with tubing and cement retainer. Set retainer at 2200'. ~~Set retainer and squeeze 15 sx cement~~ into formation. Pull out of retainer and circulate hole with water. Spot 7 sx on top of retainer. Trip out above cement. Pressure test casing to 300 PSI. 6
5. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 1020'. Trip in tubing to 1010'. Circulate cement to bottom of tubing. Close casing. Attempt to squeeze 62 sx cement into perfs. Open casing and spot balanced 30 sx cement plug in casing. Trip out.
6. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 156'. Trip in tubing to 150'. Circulate cement to bottom of tubing. Close casing. Attempt to circulate up bradenhead. (Approximately 34 sx will be required assuming 50% excess.) Open casing and circulate 18 sx cement plug down tubing back to surface. Trip out tubing.
7. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Notes: All cement will be Class B Neat.
Other than the cement, the well bore fluid will be 8.3 PPG water.
All cement volumes will be 100% excess outside casing and 50' excess inside casing.

Robert L. Bayless
Hazel Bolack #1-10
SW/SE Section 10, T30N, R11W
San Juan County, NM
Spud Date: 3/20/53
Completion Date: 5/19/53

