

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

872' FNL x 1490' FEL, Section 26, T29N, R9W

Actual Bottom Hole Location:

same

5. Lease Designation and Serial No.
SF-080000-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. Geren 5

9. API Well No.

30-045-27333

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other T & A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

THIS APPROVAL EXPIRES

OCT 31 2004

D.J. Simmons Inc. requests Temporary Abandonment Status for this well. A CIBP was set at 2100'. The casing was pressure tested to 500 psi for 40 minutes. Charlie Perrin, NMOCD, was notified of the pressure test on 10/13/03. The recorded chart for the pressure test is attached, as well as a well bore diagram.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title: Operations Manager

Date: 10/17/103

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by

Title

Date

OCT 22 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

TA Report for AB Geren #5

10/13/03

MIRU DJS Rig 111. SICP = 500 psi. Blow well down. ND well head, NU BOPE. TOH w/ 2 3/8" tbg. Visually inspect tubing. Scale on std 29 -38. MU scraper and TIH to 2,349'. TOH 20 stds, well flowing up tbg. Shut well in. Call for pump, pit, & water. SDFN.

10/14/03

SICP = 375 psi. Blow well down. Call Charlie Perrin, NMOCD for verbal approval to proceed. Approved @ 10 am. Kill tbg with 15 bbls water. TOH and lay down casing scraper. MU CIBP and TIH to 2,100'. Set retainer. LD 4jts. RU American Energy. Load hole. Chart & record pressure test. Pressure tested to 500 psi. for 40 mins. Rig down American Energy. TOH and lay down 78 jts tubing on float. RDMO. Release Rig.

