

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 15 2008****Sundry Notices and Reports on Wells**

Bureau of Land Management

5. Farmington Field Office
Lease Number

USA - SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 27-4 Unit
Well Name & Number9. San Juan 27-4 Unit 139N
API Well No.

30-039-30438

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba Co., NM1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NWNE), 110' FNL & 1700' FEL, Section 9, T27N, R4W, NMPM
BH: Unit A (NENE), 800' FNL & 710' FEL, Section 9, T27N, R4W, NMPM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report**RCVD AUG 27 '08****OIL CONS. DIV.
DIST. 3****13. Describe Proposed or Completed Operations**

7/11/08 MIRU Aztec 184. PT csg to 600#/30 mins - test good. 7/11/08 RIH w/8 3/4" bit & DD tool, tagged on cmt @ 346'. D/O cmt & drilled ahead to 4488' TMD interm TD reached 7/14/08. TOH & LD DD tool. Circ hole. RIH w/104 jts, 7", 23#, L-80 LT&C csg & set @ 4463' & DV tool @ 3645'. 1st Stage Pre-flush w/10 bbls gel & 2 bbls FW. Pump Scavenger 20 sx (60 cf - 11 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flake, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Lead 30 sx (64 cf - 11 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flake, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Lead 90 sx (124 cf - 22 bbls slurry) Type III, w/ 1% CACL2, .25#/sx Cellophane flakes, .2% FL-52. Dropped plug & displaced w/30 bbls FW & 133 bbls drilling mud. Bumped plug to 1000# @ 1330 hrs. Circ 22 bbls cmt to surface. Wait 4 hrs from bump. 2nd Stage Pre-flush w/10 bbls gel water & 2 bbls FW. Scavenger 20 sx (60 cf - 11 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flake, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Lead 470 sx (1001 cf - 178 bbls slurry) (60 cf - 11 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flake, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Dropped plug & displaced w/143 bbls FW. Bumped plug to 1100# @ 1847 hrs 7/16/08. Circ 43 bbls cmt to surface. WOC. 7/17/08 @ 1030 hrs PT csg to 1500#/30 mins - test good.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title Regulatory Technician

Date 8/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

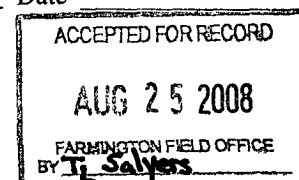
Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCU

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San Juan 27-4 Unit 139N
API # 30-039-30438

7/17/08 RIH w/6 ¼" bit & D/O DV tool @ 3645'. Tagged on cmt @ 4410'. D/O cmt & drilled to 8683' TD & TD reached 7/26/08. Circ hole. TD was reached, but we got wet on bottom. We tried to heal the hole and then RIH w/185 jts, 4 ½", 11.6#, J-55/L-80 ST&C/LT&C cgs & set @ 8369'. We encountered problems and ended up parting the csg & lost 49 jts 4 ½" csg in bottom of the hole. The TOF @ 6273'. Unsuccessful attempts were made to jar and retrieve the fish. 8/1/08. ✓

