

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 18 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surf: Unit B (NWNE), 110' FNL & 1700' FEL, Section 9, T27N, R4W, NMPM
BH: Unit A (NENE), 800' FNL & 710' FEL, Section 9, T27N, R4W, NMPM
5. Lease Number
USA - SF-080668
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 139N
9. API Well No.
30-039-30438
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Sidetrack details & cementing
RCVD AUG 27 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

See sundry dated 8/14/08 for details of intermediate casing and production casing fishing. See NOI dated 8/1/08 for plans to sidetrack.

8/2/08 With AWS 184, RU cementers to set plugs. 1st plug @ 6284' cemented w/22 bbls cement. Plug @ 5700' - 6284'. Reversed out excess cement. 2nd plug pumped 15 bbls cement for 300' plug from 5078' - 5378'. Reversed out excess cement. PU & set 3rd plug w/12 bbls cement @ 4403' - 4677', reversed out excess cement. POOH. 8/3/08 RIH w/bit & reamed cement to 4435'. PT casing to 1500# 15 min prior to TOH. Circ. well. TOH & LD bit & reamer. RU WL & RIH & set CIBP @ 4415'. RD WL. RIH w/whipstock to 4253'. RIH w/WL orient whipstock to azimuth of 195 degree. TOP of WS 4400', window @ 4408'. RD WL. Milled window to 4413'. LD mill & whipstock.

8/4 Drilled 6-1/4" hole (sidetrack) to TD @ 8648'. TD reached 8/12/08. Circ. hole. RIH w/100 jts 4-1/2", 11.6# J-55 casing (liner) and set @ 8648' w/TOL @ 4384'. RU to cement. Pumped preflush of 10 bbls mudclean and 2 bbls FW ahead of 10 sx Scavenger (31cf - 5.5bbls). Tailed w/310 sx (614 cf - 109 bbls) Premium Lite High Strength FM w/3% CD-32, .25#/sx Cellophane Flakes, 1% FL-52, 6.25#/sx LCM-1. Displaced w/134 bbls of FW w/10 bbls containing 25# sugar). Bumped plug w/932 #. RD BJ. Ran WL survey w/gyro data. ND BOP, NU WH. RD & released rig 8/14/08.

Will report TOC and casing PT on the next report. PT will be conducted by the completion rig.

NOTE: The gyro indicated that the hole deviated into a non-standard (NSL) location. We will be filing for NSL approval before we completed this well.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 8/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

