Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-29936 5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Vasaly Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #2
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas	Company LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat SWD; Morrison Bluff Entrada (96162)
	57499-4289 SWB-1082	SWD; Morrison Diun Entrada (90102)
4. Well Location	W fort from the North Property 220	DOS - for at fire weather - Proof - Box
Unit Letter B : 1200		90' feet from the <u>East</u> line
Section 22	Township 30N Range 11W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, et 6278' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	. Report or Other Data
		· •
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
07115	CT OTUED II	
OTHER:	OTHER: tbg re	pair 🖂
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
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