## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

		2 6 2008
Sundry Notices and Reports on Wells		Land Management
	Fargning	ten Field Office Lease Number
1 Thursday San	,	NMSF- 078174A
1. Type of Well GAS	6.	If Indian, All. or
UAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP	o	Wall Nama P. Manul
3. Address & Phone No. of Operator	8.	Well Name & Number
•		<b>Aztec Federal 1M</b>
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		20.045.21100
Location of Well, Footage, Sec., T, R, M		30-045-31109
Sec., TN, RW, NMPM	10.	Field and Pool
Unit B (NWNE) 700' FNL & 2225' FEL, Sec. 24, T30N, R11W NMPM		Otero CH/Blanco MV
	11.	<b>County and State</b>
		San Juan Co., NM
Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing		RCVD AUG 29 '08
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
Subsequent ReportPluggingNon-Routine FracturingCasing RepairWater Shut off		OIL CONS. DIV.
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations	was placed @ 49 overed w/35' of	OIL CONS. DIV. DIST. 3  e Dakota formation develons, a CIBP was placed @ cement to plug back the DI
Subsequent ReportPluggingNon-Routine FracturingCasing RepairWater Shut offConversion to Injection	was placed @ 49 overed w/35' of	OIL CONS. DIV. DIST. 3  e Dakota formation develons, a CIBP was placed @ cement to plug back the DI
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  8/28/08  The subject well was scheduled for a tubing repair. Once downhole, excessive water profit was also noted that some type of obstruction was found in or around 7285'. An RBP (7044'. DK perf's are between 7094' – 7264'. Pakcer was set @ 5272' The CIBP was converged to the control of	was placed @ 49 overed w/35' of	OIL CONS. DIV. DIST. 3  e Dakota formation develoes, a CIBP was placed @
Subsequent ReportPluggingWater Shut off Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations Conversion to Injection 13. Describe Proposed or Completed Operations 24. Describe Proposed or Completed Operations 25. Describe Proposed or Completed Operations	was placed @ 49 overed w/35' of o	OIL CONS. DIV. DIST. 3  e Dakota formation develons, a CIBP was placed @ cement to plug back the DI
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Subsequent Report — Plugging — Non-Routine Fracturing — Casing Repair — Water Shut off — Conversion to Injection  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.	was placed @ 49 overed w/35' of or the property of the propert	OIL CONS. DIV.  DIST. 3  e Dakota formation development to plug back the DI  Canaras & ±  Graneras & ±
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.	was placed @ 49 overed w/35' of or the property of the propert	e Dakota formation develors, a CIBP was placed @ tement to plug back the DI Granero & ##
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Subsequent Report	was placed @ 49 overed w/35' of or the property of the propert	e Dakota formation develor 285', a CIBP was placed @ tement to plug back the DI Cranero & ###################################

