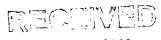
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



AUG 1 5 2008

	Farmington	i Management Field Office
	5.	Lease Number
	- `	SF-078622
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY LP		
HESOUNCES OIL & GAS COMPANY LP		
	8.	Well Name & Number
3. Address & Phone No. of Operator		
PO Roy 4280 Farmington NM 87400 (505) 226 0700	0	Luthy 3S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. 	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-34485
	10.	Field and Pool
		Basin FC/PC
Unit B (NWNE), 615' FNL & 2010' FEL, Sec. 12, T26N, R8W, NMPM		
	11.	County and State San Juan Co., NM
Type of Submission Type of Action	•	
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	X Other – Spu	
Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	X Other - Spu d 8/12/08. Circ h f - 10 bbls slurry	ole. RIH w/4 jts,
Type of Submission Notice of Intent X Subsequent Report Final Abandonment Final Abandonment Notice of Intent X Subsequent Report Final Abandonment Plugging Casing Repair Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 12/08 MIRU MOTE 211. 8/12/08 Spud 8 ¾" bit. Drilled to 144' spud TD & reacher, 20#, J-55 ST&C csg & set @ 139'. Pre-flushed w/5 bbls FW. Pumped 34 sx (54 classes) 12/08 yash. Dropped plug & displaced w/4 bbls FW. Circ 3 bbls cmt to surface. ND BOP 2 Will be conducted by the drilling rig & recorded on next report. ✓	X Other - Spu d 8/12/08. Circ h f - 10 bbls slurry & NU WH. RD	ole. RIH w/4 jts,) Type III, w/ 20% & RR 8/12/08. RCVD AUG 27 'OB OIL CONS. DIV. DIST. 3
Type of Submission Notice of Intent X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 12/08 MIRU MOTE 211. 8/12/08 Spud 8 ¾" bit. Drilled to 144' spud TD & reacher 20#, J-55 ST&C csg & set @ 139'. Pre-flushed w/5 bbls FW. Pumped 34 sx (54 c yash. Dropped plug & displaced w/4 bbls FW. Circ 3 bbls cmt to surface. ND BOP T will be conducted by the drilling rig & recorded on next report. 4. I hereby certify that the foregoing is true and correct. Igned Rhonda Rogers Title This space for Federal or State Office use)	X Other - Spunds 8/12/08. Circ hef - 10 bbls slurry & NU WH. RD	ole. RIH w/4 jts,) Type III, w/ 20% & RR 8/12/08. RCVD AUG 27 'OB OIL CONS. DIV. DIST. 3
Type of Submission Notice of Intent Notice of Intent X Subsequent Report Plugging Casing Repair Casing Repair Plugging Conversion to Injection Non-Routine Fracturing Casing Repair Conversion to Injection R. Describe Proposed or Completed Operations 12/08 MIRU MOTE 211. 8/12/08 Spud 8 ¾" bit. Drilled to 144² spud TD & reacher 2, 20#, J-55 ST&C csg & set @ 139². Pre-flushed w/5 bbls FW. Pumped 34 sx (54 cyash. Dropped plug & displaced w/4 bbls FW. Circ 3 bbls cmt to surface. ND BOP T will be conducted by the drilling rig & recorded on next report. PD/ROW 4. I hereby certify that the foregoing is true and correct. Rhonda Rogers Title This space for Federal or State Office use)	X Other - Spunds 8/12/08. Circ hef - 10 bbls slurry & NU WH. RD	ole. RIH w/4 jts,) Type III, w/ 20% & RR 8/12/08. RCVD AUG 27 'OB OIL CONS. DIV. DIST. 3

AUG 2 5 2008

ACCEPTED FOR RECORD

NMOCD By