

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 08 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
USA-NM-03486-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lloyd A 100

9. API Well No.

30-045-34597

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1951' FSL & 1687' FWL, Section 9, T29N, R11W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD SEP 11 '08

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/05/08 MIRU W/L. 07/06/08 Logged well from 2019' to surf (GR/CCL). Released W/L. 07/12/08 NU FRAC Valve PT W/ CSG to 4500 PSI/30min, OK. ✓

07/14/08 MIRU W/L Perf. Lower FC W/ .32 Dia @ 1878'-1876' for 2' @ 3 spf = 6 shots & 1862'-1850' for 12' @ 2 spf = 24 shots. Total 30 Shots, ND W/L & Release. 07/15/08 MIRU Schlumberer, Frac lower FRCT zone (1850'-1878'). Acidized W/ 12 bbl 10% Formic acid & 17 bbl 2% KCl water. FRAC lower FRCT zone W/ 74 bbl 25# X-link Gel Pre-Pad & 117 bbl 75Q 25# Linear Gel Pad & 185 bbl 75Q 25# LG Sand Stages W/ 42464 # of 20/40 Brady Sand. Total N2 + 533800 SCF. 07/15/08 RIH CFP set @ 1790' Perf. Upper FC W/ .32 Dia @ 1744'-1737' for 7' @ 3 spf = 21 shots, 1720'-1713' for 7' @ 1 spf = 7 shots, 1700'-1692' for 8' @ 1 spf = 8 shots, 1686'-1684' for 2' @ 1 spf = 2 shots, 1666'-1657' for 9' @ 2 spf = 18 shots, 1648'-1643' for 5' @ 2 spf = 10 shots. Total 66 Shots. RD, Release W/L. 07/16/08 MIRU, Frac upper FRCT zone (1643'-1744'). Acidized W/ 12 bbl 10% Formic acid & 17 bbl 2% KCl water. FRAC upper FRCT zone W/ 58 bbl 25# X-link Gel Pre-Pad & 393 bbl 75Q 25# Linear Gel Pad & 594 bbl 75Q 25# LG Sand Stages W/ 122013# of 20/40 Brady Sand. Total N2 + 1628100 SCF. RDMO Schlumberger. 07/16/08 MIRU Flowback, test for 3 days. 07/19/08 RIH CBP @ 1515'. RD Flowback.

08/18/08 MIRU AWS 448, NDWH, NUBOP. 08/19/08 PT BOP, OK. Tag fill @ 1507', D/O CBP @ 1515' & CFP @ 1790'. Tag fill @ 2002'. Unloaded well W/ 2% KCL Mist. C/O Fill to PBTD @ 2027'. Flowed back upper FC for 6 days. 08/26/08 RIH W/ 59 jnts 2 3/8" 4.73, J-55, EUE Tubing W/ SN @ 1873' RDMO 0600 08/27/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 09/03/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

ACCEPTED FOR RECORD
SEP 09 2008
FARMINGTON FIELD OFFICE
BY <i>T. Salyers</i>