

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34609</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Allison Unit</b>
8. Well Number <b>41M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK/Blanco MV</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name <b>Allison Unit</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>	8. Well Number <b>41M</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	9. OGRID Number <b>14538</b>
4. Well Location Unit Letter <b>M</b> : <b>1170</b> feet from the <b>South</b> line and <b>130</b> feet from the <b>West</b> line Section <b>29</b> Township <b>32N</b> Range <b>6W</b> NMPM San Juan County	10. Pool name or Wildcat <b>Basin DK/Blanco MV</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6348' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Casing Report
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU AWS 301 08/13/08. PT CSG to 600# F/30 Min Held ok. PU 8 3/4" Bit Tag CMT @ 195'. Circ. DRLG CMT and then ahead to 3494'. Circ. 08/18/08 RIH w/ 85 jnts 7" 20# J-55 ST&C CSG and set at 3492'. R/U Cem 08/19/08 Pumped 10 bbl gel water, 10 bbl FW followed by **Scavenger**: 19 SKS, (57 cf- 10 bbls), Premium Lite FM W/ Bentonite @ 8 #/sx, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. **Lead**: 477 SKS, (1017 cu/ft- 181 bbl) Premium Lite W/ Bentonite @ 8 #/sx, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. **Tail**: 86 SKS, (119 CU/FT- 21 bbl) Type 111 cmt W/ CALC @ 1%, Cello-Flakes @ .25 #/sx, FL-52 @ .2%. Drop plug and displaced W/ 139 bbl FW. Bumped plug 1500#. Circ to surface W/ 75 bbl. WOC. 8/19/08 2215 HR PT csg to 1500# F/ 30 Min, Held ok. 8/20/08 PU 6 1/4 Bit Drilled ahead to 8060' TD and Circ on 8/23/08. RIH w/ 195 jnts 4 1/2" 11# L-80 LT&C CSG and set at 8052'. R/U Cem 8/25/08 flushed w/ 160 bbl mud w/ 35%N2, 10 bbl H2/H2O, 10 bbl Chem Wash w/ N2, 10 bbl water. Pump 9 SKS (25 cu/ft- 5 bbl) **Scavenger**. **Tail**: 333 SKS (658 cu/ft- 117 bbl) Premium lite HSFM, Cello Flake @ .25#/sx, CD-34 @ .3%, LCM-1 @ 6.25 #/sx, Slurry @ 12.5 PPG. Drop plug and displaced W/ 124 bbl FW. Bumped plug 1300#. ND BOP, NU WH. RD and released @ 0100 HR 8/26/08.

PT will be conducted by completion rig. Results and TOC will be on next report.

RCVD AUG 28 '08  
OIL CONS. DIV.  
DIST. 3

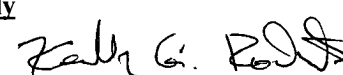
Spud Date : 07/28/08 Rig Released Date: 08/26/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 07/29/2008

Type or print name Kelly Jeffery E-mail address: kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 15 2008  
Conditions of Approval (if any):

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