UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 1 9 2008

Sundry Notices and Reports on Wells	Bureau	of Lano Management
		ngton Field Office Lease Number
		USA - SF-078161
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Number
3. Address & Phone No. of Operator	0.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Lloyd B Com 100 API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit F (SENW), 1650' FNL & 2014' FWL, Sec. 12, T29N, R11W, NMPM		30-045-34669
	10.	Field and Pool
	10.	Basin Fruitland Coal
	11	County and State
	11.	San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Type of Action	, OTHER	<u></u>
Type of Submission Type of Action	OTHER Other - Casi	DATA
Type of Submission Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Other - Cas	DATA ng Report RCVD SEP 3'08 OIL CONS. DIV. DIST. 3
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	n cmt @ 90 g & set @ 2 Celloflake, elloflake, .4 FL-52. Di	DATA ng Report RCVD SEP 3 'OB OIL CONS. DIV. DIST. 3 6'. D/O cmt & drilled 1279'. Pre-flush w/ 10/ .4% FL-52, 5#/sx LCM % FL-52, 5#/sx LCM-1, ropped plug & displaced
Type of Submission Notice of Intent X Subsequent Report Final Abandonment Altering Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/12/08 MIRU Aztec 580. RIH w/6 1/4" bit. PT csg to 600#/30 mins – test good. Tagged of ahead to 2295' TD & reached 8/13/08. Circ hole. RIH w/55 jts, 4 ½", 10.5#, J-55 ST&C csg 10/10. Pump Scavenger 19 sx (56 cf – 10 bbls slurry) Premium Lite, w/3% CACL, .25#/sx 10/10. Pump Scavenger 19 sx (377 cf – 67 bbls slurry) Premium Lite, w/3% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III, w/1% CACL, .25#/sx Ceg.4% SMS. Tail 50 sx (69 cf – 12 bbls slurry) Type III sylvey Type III s	n cmt @ 90 g & set @ 2 Celloflake, .4 FL-52. Dr	DATA ng Report RCVD SEP 3 'OB OIL CONS. DIV. DIST. 3 6'. D/O cmt & drilled 2279'. Pre-flush w/ 10/ .4% FL-52, 5#/sx LCM % FL-52, 5#/sx LCM-1, ropped plug & displaced 2 & NU WH. RD & RR
Type of Submission Notice of Intent Abandonment Notice of Intent X Subsequent Report Plugging Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/12/08 MIRU Aztec 580. RIH w/6 1/4" bit. PT csg to 600#/30 mins − test good. Tagged of ahead to 2295' TD & reached 8/13/08. Circ hole. RIH w/55 jts, 4 ½", 10.5#, J-55 ST&C csg 10/10. Pump Scavenger 19 sx (56 cf − 10 bbls slurry) Premium Lite, w/3% CACL, .25#/sx Cel., .4% SMS. Lead 177 sx (377 cf − 67 bbls slurry) Premium Lite, w/3% CACL, .25#/sx Cel., .4% SMS. Tail 50 sx (69 cf − 12 bbls slurry) Type III, w/1% CACL, .25#/sx Celloflake, .2% w/10 bbls sugar water & 26 bbls FW. Bumped plug @ 2335 hrs. Circ 35 bbls cmt to surface 8/13/08. PT will be conducted by the completion rig & recorded on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Rhonda Rogers Title Regulate Change of Plans Abandonment Change of Plans Non-Routine Fracturing Water Shut off Conversion to Injection 14. I hereby certify that the foregoing is true and correct. Rhonda Rogers Title Regulate Change of Plans Title Regulate Change of Plans Rhonda Rogers Title Regulate C	n cmt @ 96 g & set @ 2 Celloflake, .4 FL-52. Dre. ND BOR	DATA RCVD SEP 3 'OB OIL CONS. DIV. DIST. 3 6'. D/O cmt & drilled 2279'. Pre-flush w/ 10/. 4% FL-52, 5#/sx LCM-1, ropped plug & displaced b' & NU WH. RD & RR ician Date 8/18/0
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ACCEPTED FOR RECORD

SEP 0 ? 2008

FARMINIST ON FIELD OFFICE
BY TO SAME STATEMENT OF THE SERVICE OF THE SERVICE