

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 04 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 855' FNL & 600' FEL, Section 16, T27N, R04W, NMPM
BH: Unit D (NWNW), 850' FNL & 710' FWL, Section 15, T27N, R04W, NMPM

5. Lease Number
USA SF-080674
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 141M
9. API Well No.
30-039-30266
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing reportRCVD SEP 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/09/08 MIRU HP 282, PT CSG 600#/30min, held. PU 8.75" bit, tag CMT @ 280' Drilled CMT & shoe to 361', drilled ahead to 5085' Circ. 08/13/08 RIH 119 jnts of 7" 23# J-55 ST&C CSG. Set @ 5029' W/ Stage tool @ 3573'. RU CMT 08/17/08. 1st Stage: Pumped preflush 10 bbl MF, 10 bbl FW. Pumped Lead 120 sx (309 cu/ft-55 bbl) Prem Plus Type 3. Tail 130sx (168 cu/ft-30 bbl) 50/50 POZ Prem. Dropped plug and displaced W/ 137.6 bbl Mud, 60 bbl FW. Opened staging tool 08/17/08. Ran CBL, TOC @ 3573' 08/19/08. 2nd Stage: pumped Preflush 10 bbl GW, 10 bbl FW. Pumped 400sx (1035 cu/ft -184 bbl) Prem Plus Type 3. Dropped plug and displaced W/ 140 bbl FW. Circ 40 bbl CMT to pit 08/18/08 @ 1730. ✓

08/19/08 PT CSG @2000#/30min, held. PU 6.25" bit. D/O Stage Tool PT CSG @ 1500#/30min, held. Tag CMT 4930' D/O CMT & Drilled ahead to 8673' TD, TD reached 09/01/08. Circ. RIH 209 jnts 4.5" 11.6# L-80 LT&C CSG. Set @ 8700' & Circ. 09/03/08 RU CMT, Pumped 120 bbl Mud, 200 SCF N2/bbl, Pre Flush 10 bbl GW, 2 bbl FW. Pumped 400sx (579 cu/ft -103 bbl) 50/50 CMT. Displaced W/ 10 bbl SW, 128 bbl FW. ND BOP. RD released 09/03/08 ✓

8673' < 8700' please revise

PT will be conducted by completion rig. Results and TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/04/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

provide spud, surf csq sundry

NMOCD

