

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 05 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number USA -SF-079391
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 27-5 Unit
4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 591' FNL & 1614' FWL, Sec. 08, T27N, R5W, NMPM Unit C (NENW), 920' 935' FNL & 2325' 2328' FWL, Sec. 08, T27N, R5W, NMPM	8. Well Name & Number SJ 27-5 Unit 902
	9. API Well No. 30-039-30301
	10. Field and Pool Basin Dakota / Blanco MV
	Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD SEP 15 '08
OIL CONS. DIV.
DIST 2

13. Describe Proposed or Completed Operations

6/11/08 Run Gyro survey from 7999' to surface. Run GR/CCL/CBL from 7999' to surface. TOC @ 3746'. 7" @ 3717'. 6/11/08 received verbal approval from Steve Mason (BLM) and Henry V. (OCD) to continue without remediation/PBTD @ 8016'.

6/12/08 Install valve to PT csg to 4100#/15 mins - test held 6/16/08 RU BWWC WL to perf DK .34" @ 2 SPF 7894', 7898', 7908', 7911', 7914', 7917', 7920', 7928'. 7930', 7935', 7936', 7937', 7939', 7940', 7942' = 30 holes. DK (7894 - 7942'). Perf. DK (Upper Cubero) .34" @ 2 SPF 7851', 7854', 7859', 7864', 7867', 7870' = 12 holes. DK (7851' - 7870'). Perf DK (Two Wells) .34" @ 1 SPF 7730', 7732', 7734', 7740', 7743', 7746', 7748', 7759', 7764', 7768', 7770', 7779', 7784' = 13 holes. DK (7730' - 7784')

07/09/08 MIRU frac DK. Acidized w/10bbls 15% HCL acid, Frac'd w/2560 bbbs slickwater w/40,000# 20/40 TLC. Flow back 3 days.
Note: Pressure gauges were installed and removed before the DK intervals was frac'd to gather pressure data. ✓

07/07/08 RIH w/4 1/2" CBP & set @ 6070'. Perf PT Lookout w/.34" 1 SPF 5726', 5734', 5736', 5743', 5761', 5764', 5776', 5781', 5787', 5794', 5806', 5816', 5822', 5829', 5840', 5844', 5848', 5926', 5928', 5948', 5951' = 21 holes. Perf'd Cliffhouse @ .34" 1SPF 5232', 5286', 5309' = 3 holes. Perf Lewis Shale w/.34" 1 SPF 4493', 5421', 4671' = 3 holes. RD.
Note: Pressure gauges were installed and removed before the Pt Lookout intervals was frac'd to gather pressure data. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 9/3/08

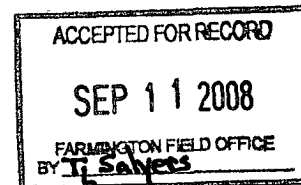
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 27-5 Unit #902

API – 30-039-30301

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07/21/08 RU BWWC WL & Re-perf'd **PLO/LMen**. @ .34' @ 1 SPF 5679', 5673', 5646', 5642', 5585', 5581', 5557', 5552', 5540', 5535' = 31 holes. Stimulated all PTO/LMen perms – Acidized w/10 bbls 15% HCL Acid, Frac'd w/1174 bbls slickwater foam w/ 100,084# 20/40 Brady Sand & 1249 mscf N2 foam. RIH w/CFP & set @ 5516'.

Upper Menefee/Cliffhouse - Perf. w/.34" @ 1 SPF 5428', 5422', 5418', 5395', 5393', 5384', 5382', 5374', 5353', 5348', 5338', 5318', 5304', 5294', 5273', 5265', 5249', 5244', 5224', 5215', 5205', 5183', 5178', 5172' = 25 holes. Pumped 10bbls 15% HCL acid, 1167 bbls slickwater foam w/98,394# 20/40 Brady Sand w/1182 mscf N2 foam. RIH w/4.5 CBP & set @ 5132'.

Lewis Shale - Perf. .34' @ 1 SPF 4806', 4805', 4794', 4792', 4734', 4726', 4721', 4699', 4682', 4680', 4675', 4659', 4658', 4576', 4575', 4548', 4545', 4538', 4530', 4527', 4515', 4496', 4487', = 26 holes. Acidized w/10 bbls 15% HCl. Frac'd w/ 627 bbls N2 20# LDG Foam & 124,667# 20/40 Brady Sand & 1460 mscf N2 foam. RD. Flowback 2 days. RIH w/CBP & set @ 4416'.

07/24/08 MIRU Key #30. NU WH. NU BOP. PT –OK. RIH w/mill and M/O CBP @ 4416' and CFP @ 5132', 5516', & 6070'. Flowing back between plugs to C/O. 7/30/08 CO to PBTD @ 8016'. POOH w/mill. 8/1/08 Ran a spinner test on the DK interval. POOH. Opened up well to flowback on ½" choke to C/O. 8/8/08 – 8/13/08. RIH w/2-3/8" 4.7# J-55 tubing and set @ 7964' w/SN @ 7962'. **The tubing has a fiber optic system banded to the tubing. This test system has been installed to see if we can get a better picture of which intervals most of the gas is coming from and should help with allocating production.** 8/8/08 - ND BOP, NU WH. RD & MO 8/13/08. Turned well over to first delivery to set up facilities.