

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
COMB N6 1004-01353
Expires July 31, 2010

5. Lease Serial No. **012200** **Office**
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Dryden LS 1
2. Name of Operator BP America Production Company Attn: Cherry Hlava	9. API Well No. 30-045-07098
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra	11. County or Parish, State San Juan County, New Mexico
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 1015' FSL & 964' FWL Sec. 28 T28N, R08W SWSW	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

**RCVD SEP 12 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.
- 8/6/08 Rig up Aztec 556 & spot equipment**
8/7/08 ND WH & UP BOP
8/8/08 TIH set CIBP @4350'. Log 4350' - surface.
8/11/08 Cliff Ollom w/BLM on location. Pump'd 26 sxs of Class-G cmt w/ Density 15.8 ppg Yield 1.15 ft³/sxs 4350'-3905'. Wait on Cmt. Tag cmt @3773', shot sqz holes 3553'. TIH set cmt retainer @ 3990'.
8/12/08 TOH w/fish. TIH open ended to 3990'. Mix and spot .75 of a bbl of class-g cmt, yield 1.15 ft³/sxs density 15.8 ppg. Discuss job w/ BLM- continue on tomorrow.
8/13/08 TIH & tag @3990'. Circ hole w/city water per BLM Steve Mason. Mix & pmp .8 bbls of cmt.
8/14/08 Per BLM pmp cmt down the csg at sqz holes and up behind the csg. Pump'd 75 sxs of Class-G cmt w/ Density 15.8 ppg Yield 1.15 ft³/sxs 3753'-3483'.
8/15/08 Cliff Olom w/BLM on location. RU tag @ 3135'. Cut off csg @3052'. RU floor & ND BOP. Spear the csg. & pull up. NU BOP; RD. TOH w/csg.
8/18/08 Cliff w/BLM on location. Ran a CBL from 3050' to surface. CMT two plugs: 1. Pump'd 30 sxs of Class-G cmt w/ Density 15.8 ppg Yield 1.15 ft³/sxs 3052'-2900'. Pump'd 44 sxs of Class-G cmt w/Density 15.8 ppg Yield 1.15 ft³/sxs 2169'-1950'.
8/19/08 Cliff Ollom w/BLM on location. RU shot sqz holes at 1570'. Pump'd 12.9 bbls of Class-G cmt w/ Density 15.8 ppg Yield 1.15 ft³/sxs 1570'-1410'. (THIS PUT 240 BEHIND the 7" CASING UP TO 1330' & 60 FOOT BETWEEN CEMENT RETAINER & SQZ HOLE & 100' ON TOP OF THE CEMENT RETAINER @ 1510'. Pump'd 78 sxs of Class-G cmt w/ Density 15.8 ppg Yield 1.15 ft³/sxs 1357'-1058'. TIH w/ 7" cmt retainer set @ 1388'. 2nd PLUG - PUMPED 23.8 BARRELS CMT PUTTING 100 % BEHIND THE 7" CASING AT 760' & 69' CMT BETWEEN THE CEMENT RETAINER & THE SQZ HOLE & 230' ON TOP OF THE RETAINER
8/20/08 Cliff Ollom w/BLM on location. Pump'd 90 sxs of Class-G cmt down csg & up the braiden head; Density 15.8 ppg Yield 1.15 ft³/sxs 230' to surface. RU floor and ND the BOP. Cut off WH, top off w/cmt. Install the P&A Marker.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed) **Kristen Holder** Title **Regulatory Analyst**

Signature **Kristin Holder** Date **08/26/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 09 2008

NMOCD

FARMINGTON FIELD OFFICE