

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

SEP 11 2008

1. **Type of Well**
Oil

2. **Name of Operator**
BP America

3. **Address & Phone No. of Operator**
1701 Summitt, Suite 2, Plano, TX 75074 972-509-7000

4. **Location of Well, Footage, Sec., T, R, M**
990' FNL & 330' FEL, Section 19, T-29-N, R-16-W,

5. **Lease Number**

6. **If Indian, All. or Tribe Name**
I-89-IND-58

7. **Unit Agreement Name**

8. **Well Name & Number**
Navajo #10

9. **API Well No.**
30-045-08145

10. **Field and Pool**
Dakota Hogback

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

RCVD SEP 15 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Operator plugged and abandoned this well per the attached report on 8/22/08.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark
William F. Clark

Title Contractor

Date 8/22/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 12 2008

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

BP America

August 27, 2008

Navajo #10

Page 1 of 1

990' FNL & 330' FEL, Section 19, T-29-N, R-16-W

San Juan County, NM

Lease Number: I-89-IND-58

API #30-045-08145

Plug & Abandonment Report

Notified BLM and NMOCD on 8/19/08

Plugging Summary:

08/19/08 Prepare the wellhead: hot tap the 7" casing and weld the 5" by 7" annulus closed. Test rig anchors, OK. Move equipment onto location with help from a dozer, very sandy. RU rig. Removed P&A marker. NU 5.5" tubing head and 8.625" companion flange. NU BOP, test. RU power swivel and drilling equipment. SDFD.

08/20/08 Open well, no pressure. RIH with 4-1/8" drill bit, bit sub and a 3-1/8" drill collar. Tag cement at 2'. All depths will be from GL. Establish circulation. Drill cement from 2' to 298' with 6 drill collars and 2-3/8" tubing. Circulate well clean and PU 1 joint. Shut in well. SDFD.

08/21/08 Open well, no pressure. Tag cement inside 5" casing at 298'. Drill from 298' to 394'. Circulate well clean. TOH with tubing and LD drill collars. Round trip a 5" casing scraper. Circulate 5" casing clean. Pressure test 5" casing to 600 PSI, held OK. RU BlueJet Wireline and run CBL from 390' to 0'. Steve Mason, BLM representative approved the plugging procedure: perforate at 230' and attempt to squeeze cement down annulus to cover surface casing shoe. Pressure test casing to 1000 PSI, held OK. Rig up A-Plus Wireline unit. Perforate 3 holes at 230'. Establish rate 2 bpm at 700 PSI into the squeeze holes. RIH with 5" DHS Alpha wireline CR and set at 200'. Pressure test casing above CR to 600 PSI, held OK. TIH 2-3/8" with tubing. Sting into CR. Establish rate below CR at 2 bpm at 500 PSI.

Plug #1 with CR at 200', mix and pump 50 sxs Class B cement (59 cf), squeeze 46 sxs below CR, final displacement rate 1 bpm at 600 PSI, sting out of CR, and leave 4 sxs inside casing above CR up to 159' to cover the 7" intermediate casing shoe. LD all tubing. SI well. SDFD.

08/22/08 Open well, no pressure. Load hole with 1/2 bbl of water. Pressure test casing to 800 PSI, held OK. Connect pump line to the intermediate valve. Attempt to pressure test the 5"x7" annulus to 300 PSI, bled down to 0 PSI in 5 seconds. Establish rate 1/8 bpm at 300 PSI. Perforate 3 holes at 150'. Attempt to establish rate down the 5" casing into the squeeze holes, pressured up to 800 PSI; then bled down to 500 PSI in 1 minute. Perforate 3 holes at 80'. TIH with 5" Weatherford wireline CR and set at 120'. TIH with tubing and sting into CR at 120'. Establish circulation through holes at 150' and 80' (block squeeze) with 1/2 bbl of water. Pump red dye down the tubing to ensure stinger was in the CR body.

Plug #2 with CR at 120', total of 49 sxs Class B cement (58 cf): 1) block squeeze 25 sxs below CR from 150' to 80' to fill the 5" x7" annulus and the inside of the 5" casing; 2) circulate good cement to surface out the 5" casing valve; 3) sting out of CR; 4) continue to pump 12 sxs to fill the 5" casing from the CR at 120' to surface, circulate good cement out 5" casing valve again; 5) TOH and LD all tubing; 6) connect pump line to the 5" and pump another 12 sxs cement into the squeeze hole at 80'; 7) final rate 1/2 bpm at 500 PSI, shut in well and WOC.

Open well. Found cement at surface. ND BOP and wellhead. Install 5.5" P&A marker. RD and MOL.