

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. BIA - 142060479	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE	
2. Name of Operator XTO Energy Inc.										7. Unit or CA Agreement Name and No.	
3. Address 382 CR 3100 Aztec, NM 87410					3a. Phone No. (include area code) 505-333-3100					8. Lease Name and Well No. UTE MOUNTAIN TRIBAL D #10	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1160' FSL & 1740' FWL At top prod. interval reported below At total depth										9. API Well No. 30-045-33676	
14. Date Spudded 01/20/2007										10. Field and Pool, or Exploratory UTE DOME DAKOTA	
15. Date T.D. Reached 01/30/2007					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/29/2008					11. Sec., T., R., M., or Block and Survey or Area SESW, Sec. 3 (N) - T31N-R14W, NMM	
18. Total Depth: MD 3225' TVD					19. Plug Back T.D.: MD 3175' TVD					12. County or Parish SAN JUAN	
20. Depth Bridge Plug Set: MD TVD										13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/TLD/CN										17. Elevations (DF, RKB, RT, GL)* 6052	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		362'		300 SX		0			
7-7/8"	5-1/2"	15.5#		3222'		450 SX					
ACCEPTED FOR RECORD By: <i>DR</i> 9/4/08 San Juan Resources Admin Bureau of Land Management											
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	2740'	08/29/2008									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) UTE DOME DAKOTA		2513'	2647'	08/21/2008		0.34"	36				
B)											
C)								RCVD SEP 9 '08			
D)								OIL CONS. DIV.			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
2513' - 2647'		08/21/08 - A. w/2,000 gals 15% NEFE HCL acid. Frac'd w/56,403 gals 67Q (ave) 9 cp/12# gle Delta 140 NQ Foam frac fluid carrying 8,600# proppant.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	08/27/08	3	→	1	62	52			FLOWING		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1/2"	65	420	→	8	496	416		SHUT IN			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→						SEP - 4 2008		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS	1724
				GREENHORN LS	2387
				GRANEROS SH	2434
				DAKOTA SS	2506
				BURRO CANYON SS	2741
				MORRISON FM	2783

32. Additional remarks (include plugging procedure):

Completion Rig released on 08/29/2008.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Date 09/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.