

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

5. Lease Serial No.
BIA 142060462

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other Farmington Field

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1640' FSL & 2400' FEL

At top prod interval reported below

At total depth

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE INDIANS A #61

9. API Well No.

30-045-34328

10. Field and Pool, or Exploratory

UTE DOME PARADOX

11. Sec., T., R., M., or Block and Survey or Area

NWSE, Sec. 25 (I) - T32N-R14W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

01/16/2008

15. Date T.D. Reached

02/17/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.
08/06/2008

17. Elevations (DF, RKB, RT, GL)*

6657'

18. Total Depth: MD
TVD

9200'

19. Plug Back T.D.: MD
TVD

9200'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL/TLD/CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		94'		310 SX		0	
12-1/4"	9-5/8"	36#		886'		485 SX		0	
8-3/4"	5-1/2"	17#		9101'		2150 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9029'	08/05/2008						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) ALKALI GULCH	9101'	9200'	OPEN HOLE	N/A	N/A	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9101' - 9200'	07/29/08 A. w/5,000 gals 20% SWIC II acid

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Bureau of Land Management
Durango, Colorado

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	08/06/08	3	→	0	638	15			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	800	1100	→	0	5104	120		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			GALLUP SS 2134	CHINLE EMIN	4490
			GREENHORN LS 2835	SHINARUMP CONGL	5050
			GRANEROS SHALE 2893	MOENKOPI EMIN	5464
			DAKOTA SS 2956	CUTLER GROUP	5643
			BURRO CANYON SS 3168	HERMOSA GROUP	7490
			MORRISON EMIN 3193	PARADOX EMIN	8143
			BLUFFS SS 3811	ISMAY MEMBER	8336
			SUMMERVILLE EMIN 4070	DESERT CREEK	8513
			TODILTO LS 4158	AKAH	8638
			ENTRADA SS 4169	BARKER CREEK	8829
			CARMEL EMIN 4289	ALKALI GULCH	9065
			WINGATE SS 4289		

32. Additional remarks (include plugging procedure)

Drilling rig released on 02/20/2008. Completion rig released on 08/06/2008.

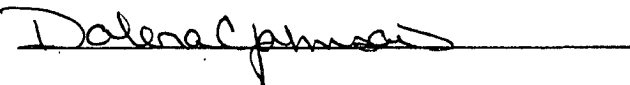
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 08/25/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.