

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
**AUG 29 2008**  
Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |  |   |
|--|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit M (SWSW), 845' FSL &amp; 1130' FWL, Section 27 T28N, R9W, NMPM</p> | <p>5. <b>Lease Number</b><br/>USA SF - 077111</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b><br/>Hancock B 8S</p> <p>9. <b>API Well No.</b><br/><br/>30-045-34636</p> <p>10. <b>Field and Pool</b><br/>Basin Fruitland Coal</p> <p>11. <b>County and State</b><br/>San Juan, County NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

**RCVD SEP 5 '08**  
**OIL CONS. DIV.**  
**DIST. 3**

**13. Describe Proposed or Completed Operations**

08/27/08 MIRU AWS 580, PT CSG 600#/30min, held. PU 6.25" bit, Drilled CMT & shoe to 135', drilled ahead to 2600' Circ. 08/28/08 TD, TD reached 08/28/08. RIH 62 jnts of 4.5" 10.5" J-55 ST&C CSG. Set @ 2582' Pumped preflush 10 bbl Gel Water, 10 bbl FW. Pumped Scavenger 19sx (56cu/ft-10 bbl), W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. Lead 189 sx (405 cu/ft-72 bbl) W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. Tail 90sx (123 cu/ft-22 bbl) W/ CALC @ 1%, FL-52 @ .2%, Cello-Flakes @ .25 #/sx. DRP plug & displaced W/ 10 bbl Sugar water, 42 bbl FW, 41 bbl CMT to pit 08/28/08. ND BOP. RD, released 08/28/08

PT will be conducted by completion rig. Results on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 8/29/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

