

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 08 2008

5. Lease Serial No
SF 079042

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N Boradway
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-7917

7. If Unit of CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No.
NEBU 353

9. API Well No.
30-045-34647

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL 970' FNL & 1,965' FWL, Unit C, NE NW, Sec 5, 30N, 7W
BHL 1,850' FNL & 1,710' FWL, Unit F, SE NW, Sec 5, 30N, 7W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing & Cement

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Drilled 6 1/4" hole to 8,021' on 8/11/08, set 190 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,017'. Cemented w/485 sx (127 bbls) 50/50 POZ "B" w/3% Gel, 0.4% Halad-9, 0.1% HR-5, 0.1% CFR3, 5#/sx Gilsonite, 0.25#/sx Flocele. No cement to surface, TOC @ 2,540'. Tested casing to 1500 psi. The rig was released on 8/13/08.

1055 ft overlap into 7" casing

Give type(s) of log run that determined TOC

How long (min) was the PT, did the casing hold 1500 lb/in²?

RCVD SEP 12 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 09 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Melisa Castro

Title Senior Staff Operations Technician

Signature

Date

September 2, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD