Form 3160-5 (August 2007)

1. Type of Well

3a. Address

20 N Boradway Oklahoma City, OK 73102

Oil Well

2. Name of Operator Devon Energy Production Company, L.P.

BHL. 1,940' FNL & 700' FEL, Unit H, SE NE, Sec 34, 31N, 7W

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

✓ Subsequent Report

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	UNITED STATE ARTMENT OF THE I EAU OF LAND MAN.	NTERIOR	SEP 0	-	ON ON	ORM APPROVED 4B No. 1004-0137 Dures: July 31, 2010	
Do not use this fo	OTICES AND REPC orm for proposals to Use Form 3160-3 (A	o drill or to re-en	iter an		6. If,Indjan, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. Northeast Blanco Unit			
Oil Well	ell Other				8. Well Name and No. NEBU 256H		
Operator rgy Production Company					9. API Well No. 30-045-34685		
y OK 73102		<ol> <li>3b. Phone No. (include</li> <li>405-552-7917</li> </ol>	area code)		10. Field and Pool or E. S. Los Pinos F/S Pict		
of Well <i>(Footage, Sec., T.,)</i> 2,565' FEL, Unit B, NW NE, Sec L & 700' FEL, Unit H, SE NE, Sec	)				11. Country or Parish, State San Juan, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE 1	NATURE OF NO	OTIC	E, REPORT OR OTHE	R DATA	
E OF SUBMISSION	TYPE OF ACTION						
e of Intent	Acidize Alter Casing	Deepen Fracture Treat			nction (Start/Resume)	Water Shut-Off Well Integrity	
quent Report	Casing Repair Change Plans	New Constructure Plug and Aban		Recomplete  Temporarily Abandon  Recomplete  Other  Spud & Surface  Casing & Cement			
Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
Proposed or Completed Or	peration: Clearly state all per	tinent details, including	estimated startin	ng date	e of any proposed work	and approximate duration thereof. It	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD SEP 12'08 OIL CONS. DIV. DIST. 3

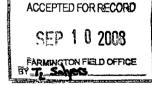
The above referenced well was spud on 8/27/08 at 14:30 am/pm.

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL. 550' FNL & 2,565' FEL, Unit B, NW NE, Sec 34, 31N, 7W

Drilled 12 1/4" hole to 314' on 8/28/08, set 15 its of 9 5/8", H-40, ST&C, 32.3# casing at 308'. Cemented w/165 sx (34 bbls) Type 5 cement w/2% CaCl and 1/4# PSX Celloflake. Circulated 21 bbls of cement to surface. Test casing to 750 psi.

Did 750 psi hold?

15 joints?



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Melisa Castro	itle Senior Staff Operations Technician					
Signature Delta C	Date September	4 2008				
THIS SPACE FOR FEDER	AL OR STATE OFFI	CE USE				
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction