

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

Bureau of Land Management
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|--|---|--|---|--|---|--|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER | | | | | | 7 UNIT AGREEMENT NAME Rosa Unit NMM- 78407D-FC | |
| b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER | | | | | | 8 FARM OR LEASE NAME, WELL NO Rosa Unit #240A | |
| 2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY | | | | | | 9 API WELL NO 30-039-30110 -0051 | |
| 3 ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208 | | | | | | 10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1880' FSL & 895' FEL, Sec 1 (J), T31N, R6W At top production interval reported below : 1880' FSL & 2295' FWL, Sec 1 (K), T31N, R6W At total depth: Same 2291' | | | | | | 11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 1-31N-6W | |
| 15 DATE SPUDED 7/12/08 | | 16 DATE T D REACHED 8/4/08 | | 17 DATE COMPLETED (READY TO PRODUCE) 8/29/08 | | 14 PERMIT NO DATE ISSUED | |
| 20 TOTAL DEPTH, MD & TVD 3590' MD | | 21 PLUG, BACK T D, MD & TVD 3590' MD | | 22 IF MULTICOMP, HOW MANY | | 23 INTERVALS DRILLED BY | |
| 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal: 3336' - 3490' | | | | | | 12 COUNTY OR Rio Arriba | |
| 26 TYPE ELECTRIC AND OTHER LOGS RUN NO ELECTRONIC LOGS, MUD LOGGING ONLY | | | | | | 13 STATE New Mexico | |
| 28 CASING REPORT (Report all strings set in well) | | | | | | 19 ELEVATION CASINGHEAD | |
| CASING SIZE/GRADE | | WEIGHT, LB /FT | | DEPTH SET (MD) | | TOP OF CEMENT, CEMENTING RECORD | |
| 9-5/8", K-55 | | 36.0# | | 332' | | 150 SX - SURFACE | |
| 7", K-55 | | 23.0# | | 3323' | | 510 SX - SURFACE | |
| 29 LINER RECORD | | | | | | 30 TUBING RECORD | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| 5 1/2", 17#, N-80 | | 3222' | | 3590' | | 0 SX | |
| 31 PERFORATION RECORD (Interval, size, and number) | | | | | | 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC | |
| Basin Fruitland Coal 3336' - 3490' .54", 4SPF, 320 holes total | | | | | | DEPTH INTERVAL (MD) | |
| | | | | | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | | | Well was not fraced or acidized | |
| | | | | | | RCVD SEP 11 '08 OIL CONS. DIV. | |
| 33 PRODUCTION | | | | | | DIST. 3 | |
| DATE OF FIRST PRODUCTION 09/03/08 | | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing | | | | WELL STATUS (PRODUCING OR SI) PRODUCING | |
| DATE OF TEST 8/24/08 | | TESTED 1 hr | | CHOKE SIZE 2" | | PROD'N FOR TEST PERIOD | |
| FLOW TBG PRESS 0 oz | | CASING PRESSURE 32 oz | | CALCULATED 24-HOUR RATE | | OIL - BBL | |
| | | | | | | GAS - MCF 870 mcf/day | |
| 34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) TO BE SOLD | | | | | | TEST WITNESSED BY AI Rector | |

35 LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry Higgins

TITLE Drlg COM

DATE 9/3/08

NMOCD

ACCEPTED FOR RECORDS

SEP 09 2008

FARMINGTON FIELD OFFICE
BY *JL Salazar*

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

[illegible]