

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMITTING
DUPLICATE

SEP 09 2008
(See other instructions on reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
NMSF-078772

6 IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7 UNIT AGREEMENT NAME

Rosa Unit
NMM-78407D-FC

8 FARM OR LEASE NAME, WELL NO
Rosa Unit #240A

9 API WELL NO
30-039-30110-0051

10 FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11 SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
SEC I-31N-6W

12 COUNTY OR 13 STATE
Rio Arriba New Mexico

19 ELEVATION CASINGHEAD

14 PERMIT NO DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6358' GR

15 DATE SPUDDED 16 DATE T D REACHED 17 DATE COMPLETED (READY TO PRODUCE)
7/12/08 8/4/08 8/29/08

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD
3590' MD 3590' MD

22 IF MULTICOMP, HOW MANY 23 INTERVALS DRILLED BY

ROTARY TOOLS CABLE TOOLS
x

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal: 3336' - 3490'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
NO ELECTRONIC LOGS, MUD LOGGING ONLY

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8", K-55 | 36.0# | 332' | 12-1/4" | 150 SX - SURFACE | |
| 7", K-55 | 23.0# | 3323' | 8-3/4" | 510 SX - SURFACE | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------------------|----------|-------------|---------------|-------------|---------------------|----------------|-----------------|
| 5 1/2", 17#, N-80 | 3222' | 3590' | 0 SX | | 2-7/8", 6 5#, J-55, | 3526' | |

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal 3336' - 3490' .54", 4SPF, 320 holes total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Well was not fraced or acidized

RCVD SEP 11 '08

OIL CONS. DIV.

33 PRODUCTION

DIST. 3

DATE OF FIRST PRODUCTION 09/03/08
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SI) PRODUCING

DATE OF TEST 8/24/08 TESTED 1 hr CHOKE SIZE 2" PROD'N FOR TEST PERIOD OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO

FLOW TBG PRESS 0 oz CASING PRESSURE 32 oz CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF 870 mcf/day WATER - BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

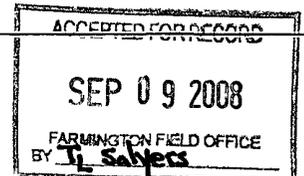
TEST WITNESSED BY Al Rector

35 LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Drlg COM DATE 9/3/08

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC | | NAME | TOP | | |
|-----------|-----|--------|----------------------------|--|------|-----------|----------------|---------------------|
| | | | | | | NAME | MEASURED DEPTH | TRUE VERTICAL DEPTH |
| | | | | | | OJO ALAMO | 2,627' | 2,427' |
| | | | | | | KIRTLAND | 2,783' | 2,562' |
| | | | | | | FRUITLAND | 3,239' | 2,957' |