

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil ☒ Gas ☐ Dry Other \_\_\_\_\_  
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Other \_\_\_\_\_  
Bureau of Land Management  
Farmington Field Office

2 Name of Operator

Great Western Drilling Co. c/o Walsh Engineering

3 Address

7415 E. Main St. Farmington, NM 87402

3a. Phone No (include area code)

(505) 327-4892

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

1165' FSL and 795' FEL, Section 6, T30N, R10W

At top prod. interval reported below

At total depth

14. Date Spudded

03/29/08

15 Date T D. Reached

04/08/08

16 Date Completed

☐ D & A ☒ Ready to Prod.  
06/05/08

18. Total Depth: MD

7411'

TVD 7411'

19. Plug Back T.D.: MD

7397'

TVD 7397'

20. Depth Bridge Plug Set MD

TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Cased Hole Neutron, CBL, GR/CCL

22 Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ YesDirectional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J	36#	0	232'		120 (142 cuft)	25.3	Surface	Circ 10 bbls
8-3/4"	7", J	20 & 23#	0	4795'	2774'	1st 340 (585 cuft)	104	2774'	Circ 22 bbls
						2nd 420 (740 cuft)	132	Surface	Circ 30 bbls
6-1/4"	4-1/2", J	10 5#, 11.6#	0	7411'		285 sx (410 cuft)	73	4350' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7263							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7208	7386	7208 - 7386'	0.34"	36	Open
B)						RCVD JUL 8 '08
C)						OIL CONS. DIV.
D)						DIST. 2

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7208' - 7386'	1000 gal 7.5% HCl, 1,535 bbls X-linked gel w/ 95,000# 20/40 Brady and 25,000# 20/40 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/05/08			→						Flowing
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
		350 ps	→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCB

ACCEPTED FOR RECORD

JUL 07 2008

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1380'				
Kirtland	1535'				
Fruitland	2470'				
Pictured Cliffs	2820'				
Cliff House	4425'				
Menefee	4620'				
Point Lookout	5045'				
Greenhorn	7098'				
Graneros	7152'				
Dakota	7205'				

32. Additional remarks (include plugging procedure)

## 33. Circle enclosed attachments.

- 1 Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      5 Core Analysis      7 Oil

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Paul C. Thompson, P.E. Title AgentSignature  Date 6/24/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.