UNITED STATES

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FORM APPROVED

(August 200)	7)		BUREAU	OF LANI				Биа		-1 0 3 2	1 1			NO. 1004-0137 es July 31, 2010	
	WELL	. COMPL	ETION O	R RECC	MPLETI	ON REF	PORT	AND LOG	annii	if Land Ma igion Field	175	Lease Seria	al No.		
la. Type o	of Well	Oil Well	I X Gas V	Vell 🗍	Dry	Other								r Tribe Name	T.
b. Type o	of Completion:	_	New Well		Over _	Deepen		Plug Back		oiff.Resvr,.	7.	Unit or CA	Agreer	nent Name and No.	- 다
2. Name of	f Operator										 	Lease Nam	e and W	/ell No	C
XIO Ene	rgy Inc.										- 1	MARTIN			
3. Address							3a.	Phone No. (u		•		API Well N			_
382 CR 4. Location	3100 Az: n of Well <i>(Repo</i>	tec, NM		in accorda	nce with Fe	ederal rea	uireme	505–33 nts)*	33-3.	100	٠	30-045-			
At surfac			1855 FE			•		,				BASIN M	ANCOS	Exploratory Block and	
At top pr	od. interval rep	orted belo	w									Survey or A	Area (G)T2	27N-R10W, N.M.	P.1
At total o	lepth										SA	County or JUAN		13 State	
14. Date Sp	pudded	15 Date	e T.D. Reach	ned		16. Dat	te Com	-	Read	y to Prod.	17.	. Elevation	s (DF, F	RKB, RT, GL)*	
12/2	9/2007	01	/10/2008					汉 7/2008	Keau	y to 1 lou.	1	6390'			
18. Total I				. Plug Bac	k T.D.: M	D		77 '	20.	Depth Bridge			D		—
	TVD	, , ,				VD_						-	VD		
21. Type E	Electric & Other	Mechanic	al Logs Run	(Submit co	py of each))			22 \	Vas well cored		X No		Yes (Submit analysis)	
~ /a~	/c=== /= ===								1	Vas DST run		No No		Yes (Submit report	
	and Liner Rec	ord (Repor	t all strings	set in well)					<u> </u>	Directional Sur	vey!	X No	Ц	Yes (Submit copy)	
Hole Size	Size/Grade	Wt (#ft.)	Top (ME		ı (MD)	Stage Cem		No.of Sks		Slurry Vo	l.	Cement 7	 Con*	Amount Pulled	_
12-1/4"	8-5/8"	24#	Top (ML	64		Depth Type of Cem 455 SX			(BBL)		0		7 unount i uncu	_	
7-7/8"	5-1/2"	15.5#		702		4114		1065 8		<u> </u>	***				_
1-1/6	<u> </u>	10.01		- 102		4114		1005 1	<u> </u>	 					_
									•						
															_
24. Tubing	Record														
Size	Depth Set (acker Depth (1	MD)	Size	Depth Set	(MD)	Packer Dep	oth (MI) Size		Depth Set	(MD)	Packer Depth (MD	<u>) </u>
2-3/8"	+/-676 cing Intervals	0'	***		 	26. Perfor	ation D	lacard				···		<u> </u>	—
23. Floud	Formation		Тор	Bo				Interval		Size	N	lo, Holes	1	Perf. Status	
A)	BASIN MAN	ns	Top Botton 5926' 6178			08/26/2008				0.34"		36			_
B)	TENTH LITTLE	~	3920		,,		0, 20,	2000	-				 	······································	
C)															_
D)															_
27. Acid, I	racture, Treati	nent, Cem	ent Squeeze,	Etc										····	
	Depth Interval							Amount and							
592	6' - 6178	· · · · · · · · · · · · · · · · · · ·						/ 12% NEI							
			Frac'	d w/25,	704 gal	s 70Q 1	foame	d Delta 2	200 1	rac fld	car	rying 8	9,800	#sd	
							'						-	 	
28. Product	ion - Interval A			•						_				-	—
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL O	Gas MCF	Water BBL	Oil Gr Corr		Gas Gravity		uction	Method	Ter Ch	IDE:	
Choke Size	08/27/08 Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	0 Water BBL	Gas Ratio		Well St	atus	•		FLOW	111/2	
1/2'		20		0	216	0	<u> </u>	L		SHUT IN					
	tion-Interval B	· · · · · · · · · · · · · · · · · · ·	To-4	101	Cer	West	Oil Gr	avity T	Gas			MARTINA	A CONTRACT	PARAMA	
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Corr	APÍ	Gravity		action	•		FORRECOR	<i>)</i>
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas [*] Ratio		Well St	atus		,	SED	0 4 2008	

~ V_

Dee Frederical State Seal Production Seal	28b Producti	ion - Interv	val C											
Choice The Print Cong Front Cong Cong Front Cong Front Cong Cong Front Cong Front Cong Cong Front Cong Cong Front Cong Co	Date First	Test	Hours			Gas MCF					Production Method			
28. Production-Interval D Production P		Flwg		24				Gas: Oıl		Well Status				
District Test Tes	28c Product		al D			1	1	<u> </u>						
Com Apr Com Ap	Date First	Test	Hours								Production Method			
Support Prince				-				Corr ÁPI			<u></u>	······································		
Show all important zones (finclude Aquifers): Show all important zones of percessy and constead abered: Coned marvels and all difficient reas, procedure and content leads, cuchons used, time tool tope, filtering and familiar pressures and merely leads, cuchons used, time tool tope, filtering and familiar pressures and merely leads, cuchons used, time tool tope, filtering and familiar pressures and merely leads, cuchons used, time tool tope, filtering and familiar pressures and merely leads and l		Flwg. Press Hr. BBL MCF BBL Ratio												
Show all importunt zone of governey and contents thereof: Cored intervals and all drill-item tests, shoulding depth uterval tested, cushom used, time tool open, flowing and shar-in pressures and MERISON EM 6934 Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Mess Depth COO ALAND SS 1238 KIRCHAND SHALE 1410 FRUITTAND FORMATION 1768 LINER SHALE 2403 CHORAS SS 3139 CLIEPHOUSE SS 3139 CLIEPHOUSE SS 3777 MINISTER 3841E 4932 CALLUP SS 5757 GAZEDINORU LS 6563 GRANEGOS SHALE 4932 CALLUP SS 6565 GRANEGOS SH 6627 DANOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod cog, EOT & Rig Ralease will be reported on 1st Delivery Sundry. *** TOC for plugging and concern verification Core Analysis Other: 33. Indicate which items have bee attached by placing a check in the appropriate boxes Sterney Descriptions DOLENA, JCHNSCN Tale REGULATORY CLERK Signature DOLENA, JCHNSCN Tale REGULATORY CLERK	29 Dıspositı	ion of Gas (Sold,used for j	fuel, vented, e	tc.)	· · · · · ·	TO BE	SOLD	•					
Show all important zones of poreasy and concents thereof: Corad astrocks and all dard-sern rests, beduling which astered iterial, cushons used, time tool open, flowing and short-in presents and minimal presents and mini	30. Summa	ry of Poro	us Zones (Incl	ude Aquifers)	:					31. Formati	ion (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth OXD ALAND SS 1238 KIRTLAND SHALE 1410 FRUITLAND FORMATION 1768 LOWER FRUITLAND COAL 2233 PICTURED CLIFFS SS 2257 IEWIS SHALE 2403 CHACRA SS 3139 CLIFFHOUSE SS 3777 MENSETEE 3884 POINT LOCKCUT SS 4569 MANCOS SHALE 4932 CALLIP SS 5757 GREENHON LS 6565 GRANEROS SH 6627 DANCOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, BOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes [Selectroal/Mcchanical Logs (1 full set reqd)	including	g depth inter								BURRO	CANYON SS			
CUD ALAND SS 1238 KURCLIND SHALE 1410 FRUTTLAND FORMATION 1768 LOWER FRUTTLAND COAL 2233 FLUTURED CLIFFS SS 2257 LEWIS SHALE 2403 CHACRA SS 3139 CLIFFHUSE SS 31777 MENEFEE 3884 POINT LOCKOUT SS 4569 MANOOS SHALE 4932 GALLUP SS 5757 GEENHANN LS 6565 GRAVEROS SH 6657 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod cog, BOT 6 Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes Bicctrical/Mechanical Logs (1 full set reg(d) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (placase print) DOLENA JCHNSCN Title BEGULATIONY CLERK Signature Date 09/02/2008 which is U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfally to make to any department or agency of the tates any false, fictitious or figuidulent statements or representations as to any matter within its jurisdiction Command on page 3) (*Geom 3106-4)			7.	D. II.	<u> </u>							Тор		
RIRETAND SHALE 1410 RUITIAND FORMATION 1768 LOWER PRUITIAND COAL 2233 PICTURED CLIFFS SS 2257 LENS SHALE 2403 CHACRA SS 3139 CLIFFHOUSE SS 3777 MENEFEE 3884 FOUNT LOCKOUT SS 4569 MANCOS SHALE 4932 CALLUP SS 5757 GREENAREN LS 6565 GRANEROS SH 6627 DANOTTA SS 6655 33. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DOLENA JOHNSON Tale REGULATORY CLERK Signature Date 09/02/2008 Tale REGULATORY CLERK Signature Date 09/02/2008	Forma	tion	1 op	Bottom		Descr	riptions, Co	ontents, etc.			Name	Meas Depth		
RRUITLAND CORACTION 1768										OJO ALAM	noss	1238		
LOMER FRUITLAND COAL 2233 PICTURED CLIFFS SS 2257 LEWIS SHALE 2403 CHACRA SS 3139 CLIFFHOUSE SS 3777 MENDERE 3884 POINT LOCKOUT SS 4569 MANOOS SHALE 4932 CALLUP SS 5757 GREENFORN LS 6565 CRANEROS SH 6627 DAKOTA SS 6655 Office 1900 1900 1900 Sundry Notice for plugging and cement verification Core Analysis Other: Office 1900 1900 1900 1900 Office 1900 1900 1900 1900 1900 Office 1900 1900										KIRTLAND	SHALE	1410		
PICTURED CLIFFS SS 2257 LEWIS SHALE 2403 CRACRA SS 3139 CLIFFHOUSE SS 3777 MENEFEE 3884 POINT LOCKOUT SS 4569 MANCOS SHALE 4932 CALLUP SS 5757 GREENINGEN LS 5565 GRANEROS SH 6627 DAKOTA SS 5757 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): **** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)										FRUITLAN	D FORMATION	, 1768		
LEWIS SHAIE 2403 CHACRA SS 3139 CLIFFHOUSE SS 3777 MENEFEE 3884 POINT LOCKOUT SS 4569 MANOOS SHAIE 4932 CALIUP SS 5757 542 GREENHORN IS 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes Geologic Report Directional Survey Directional Survey Directional Survey Directional Survey Title Proceedings and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DOLENA JCHNSON Title REGULATIONY CLERK Date 09/02/2008 Date 09/02/2										LOWER FF	RUI!ILAND COAL	2233		
CHACRA SS 3139 CLIFFHOUSE SS 3777 MENEFEE 3884 FOINT LOCKOIT SS 4569 MANCOS SHALE 4932 GALLUP SS 5757 GREENHORN I.S 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes:										PICTURE	CLIFFS SS	2257		
CLIFFHOUSE SS 3777 MENDEFEE 3884 POINT LOCKOUT SS 4569 MANCOS SHALE 4932 GALLIP SS 5757 GENERATOR LS 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes Blectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) DOIENA JOHNSON Title REGULATORY CLERK Signature Date O9/02/2008										LEWIS SH	IALE	2403		
MENEFEE 3884 4569 MANCOS SHALE 4393 GALLUP SS 5757 542 GREENFORN LS 6565 GRANEROS SH 6627 DAKOTA SS 6655 2. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Ralease will be reported on 1st Delivery Sundry. 3. Indicate which items have bee attached by placing a check in the appropriate boxes Blectrical/Mechanical Logs (1 full set req'd)										CHACRA S	SS	3139		
POINT LOCKOUT SS 4569 MANOOS SHALE 4932 GALLUP SS 5757 592 GREENNEROL LS 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)		ļ	•							CLIEFHOU	JSE SS	3777		
MANCOS SHALE 4932 CALLUP SS 5757 5722 GREENIORN I.S 6565 GRANEROS SH 6627 DAKOTA SS 6655 22. Additional remarks (include plugging procedure): **** TCC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set reqd)										MENEFEE		3884		
CALLUP SS 5757 5422 GREENHORN LS 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)										POINT LO	OKOUT SS	4569		
GREENHORN I.S 6565 GRANEROS SH 6627 DAKOTA SS 6655 32. Additional remarks (include plugging procedure): **** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)										MANICOS S	SHALE	4932		
GRANEROS SH DAKOTA SS 32. Additional remarks (include plugging procedure): **** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)												5426-611		
DAKOTA SS 6655 32. Additional remarks (include plugging procedure): **** TOC for Prod csq, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)											·-			
32. Additional remarks (include plugging procedure): *** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: [Electrical/Mechanical Logs (1 full set req'd)														
*** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry. 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)				<u> </u>						DAKOTA S	SS	6655		
Name (please print) DOLENA JOHNSON Title RECULATORY CLERK Date 09/02/2008 itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Form 3160-4)	33. Indicate	e which ite	ms have bee a	ttached by pla full set req'd)	cing a ch	eck in the a	appropriate logic Repoi	boxes DST R						
Signature Date 09/02/2008 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction Continued on page 3) (Form 3160-4)	34. I hereby	y certify th	at the foregoin	ng and attache	d informa	ation is cor	nplete and	correct as detern	nined f	from all availa	ble records (see attached i	nstructions)*		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction Continued on page 3) (Form 3160-4)	Name (p	lease prin	DOLENA	JOHNSON			- 11 - 1		Title	REGULAT	ORY CLERK			
tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction Continued on page 3) (Form 3160-4	Signatur	re <u> </u>	alera	Yan.	∞ -		····		Date	09/02/2	008			
											Ifully to make to any dep	artment or agency of the United		
	Continued on pa	age 3)	2 /2	F 34 4								(Form 3160-4, page 2)		
				4 **										

UNITED STATES. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0	70	2.1	1.19	1 7/17	FORM APPROVED
M			٠٠,		OMB NO. 1004-013
	055	_	•	21	Expires July 31, 2010

										SEi	5 1	ease Seri	1 No		
	WELL	. COMP	LETION O	R RECO	OMPLETI	ON REF	PORT	AND LOG		ໃນກະຄານ c	ł	MSF-0		-	
la. Type	of Well		Ⅱ 🔀 Gas W		Dry	Other		, , , , , , , , , , , , , , , , , , , 		Famin				r Tribe Name	
b Type	of Completion.	Oth	New Well	Worl	Over _	Deepen	<u> </u>	Plug Back		oiff.Resvr,.	7. Ui	nit or CA	Agreen	nent Name and No.	سيبرأ اراروا
2. Name o	of Operator									*****	8, Le	ease Nam	e and W	ell No.	
	ergy Inc.						1.5							XXM #1F	25
Addres							3a.	Phone No. (i		•		PI Well N			
382 CR	n of Well <i>(Repo</i>		4 87410	in accord	maa with E	adaual nas		505-3	<u>33-31</u>	L00	3	0-045	-34385	5	
			•		ince with F	еаетаі гед	juireme	inis) ·					•	Exploratory	
At ton n	rod. interval rep		1855' FEL	,							11.Se Sı	irvey or .	., M., or Area	Block and	<u> </u>
At total		orted ben	, w									ounty or		27N-R10W, N.M 13. State	<u>I.P.</u> M.
		Tic 5	. T.D. D. I			15						JUAN	/55 5	MM	
14. Date S			te T.D. Reach	ea		16. Da	D & A	X	Ready	y to Prod.			s (DF, F	RKB, RT, GL)*	
	9/2007	-	/10/2008	Di D	1. T.D	<u> </u>		27/2008	1 20	D. Al. D. L		3901	n		
18. Total l	TVD					VD	69	י ללי	20.	Depth Bridg	ge Plug S		VD		·
• • •	Electric & Other	Mechani	cal Logs Run	(Submit co	opy of each))			V	Vas well core Vas DST run Directional Su	X		□ 7	es (Submit analysis) es (Submit report es (Submit copy)	
	and Liner Reco	ord (Repo	rt all strings s	et in well)					.J		····•)	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Hole Size	Size/Grade	Wt (#ft)	1		n (MD)	Stage Cem- Depth		No.of Sks Type of Ce		Slurry V (BBL)		Cement 7	op*	Amount Pulled	
2-1/4"	8-5/8"	24#		64	2'	.—		455 S				0			
7-7/8"	5-1/2"	15.5#		702	231	4114	•	1065	SX			***			
		_,							·						
04 77 11										l					
24. Tubing	g Record														
Size	Depth Set (1		acker Depth (M	ID)	Size	Depth Set	(MD)	Packer De	pth (MD) Size	<u> </u>	Depth Set	(MD)	Packer Depth (M	D)
2-3/8"	+/-6760	יי.	***			. D. C									
25. Produc	ing Intervals					6. Perfor						** 1	ı	D. 5 St. 1	
	Formation		Тор	+	ttom			Interval		Size	 	Holes	<u> </u>	Perf Status	
A) B)	BASIN DAKC	TA .	6660.51	68	24'	08	8/01/	/2008		0.34"	3	32			
C)	_														
D)															
27. Acid, I	racture, Treatn	nent, Cem	ent Squeeze, l	Etc.											
	Depth Interval							Amount and	Type of	Material					
6660	.5' - 6824	•	8/1/08	3 A. w/	1,500 ga	als 15%	NEF	E HCl ac	id.						
			8/12/0	08 Frac	'd w/56	,684 ga	als 7	'00 foame	d Del	ta 200	frac f	ld car	rrying	j 104,500# so	t

28. Product	ion - Interval A											•			
Date First Produced	Test Date 08/13/08	Hours Tested 3	Test Production	Oil BBL 1	Gas MCF 54.7	Water BBL 25	Oil Gr Corr	avity API	Gas Gravity	Pro	duction Me	ethod	FLOW	TNC	
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Ratio		Well Sta			•			The state of the s
1-1/4'		10] 8	437.8	200	L			SHUT IN				**********	
	tion-Interval B	Hours	Test	Loi	Gos	Water	O C	avity I	Con	T n.	duntie - N.	othod A		TEDHORRE	NE SEAR
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr		Gas Gravity		auction Me	ernod P			<i>у</i> ли
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Ratio		Well Sta	itùs			S	3 0 4 2008	

See instructions and spaces for additional data on page 2)

Provide tubing record NMOCD

28b. Production	on - Interva	al C	*******							
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravity	Gas Gravity	Production Method	
Choke	Tbg. Press		24	Oil	Gas	Water	Corr. API Gas: Oil	Well Status	1	
Size	ze Flwg Pr		Hr.	BBL	MCF	BBL	Ratio	Wen olacas		
28c. Product	ion-Interva	I D		<u> </u>				!		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr.	Oıl BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
29. Disposition	on of Gas (Se	old, used for f	uel, vented, ei	rc.)		TO BE	SOLD			
30 Summar	ry of Porou	s Zones (Incl	ude Aquifers):					31. Formati	ion (Log) Markers	
Show all	important zo	ones of porosity	y and contents the	nereof: Co				BURRO	CANYON SS ISON FM	6909 6934
Format	tion	Тор	Bottom		Descr	intions. Co	ontents, etc.		Name	Тор
									TYUTE	Meas Depth
		. i						OJO ALAM	10 SS ·	1238
		Ì						KIRTLAND	SHALE	1410
								FRUITLAN	ID FORMATION	1768
	-							LOWER FF	RUITLAND COAL	2233
								PICTURE	CLIFFS SS	2257
								LEWIS SH	ALE	2403
								CHACRA S	SS	3139
								CLIFFHOU	JSE SS	3777
								MENEFEE		3884
								- 1	OOKOUT SS	4569
								MANICOS S	SHALE	4932
								GALLUP S	SS	5757
								GREENHOR	en ls	6565
	1							GRANEROS	S SH	6627
								DAKOTA S	SS	6655
			g, EOT & I		lease w	ill be	reported on 1	lst Deliver	y Sundry.	
Electr	rical/Mecha	ınical Logs (1	ttached by pla full set req'd) nd cement veri	-	Geol	ippropriate ogic Repo : Analysis		ort Directi	ional Survey	
34. I hereby	y certify tha	t the foregoin	ng and attache	d informa	tion is con	nplete and	correct as determine	d from all availa	ble records (see attached in	structions)*
Name (p.	lease print)	DOLENA	JOHNSON				Ti	le <u>REGULAT</u>	ORY CLERK	
Signature		aleral	Jam	صمع)		Da	ite <u>09/02/2</u>	008	
							ne for any person kr		llfully to make to any depa	rtment or agency of the Uni