

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended
**RCVD SEP 19 '08
OIL CONS. DIV.
DIST. 3**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

SEP 17 2008

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 1852' FSL & 984' FWL, Sec. 08, T27N, R5W, NMPM ✓

5. **Lease Number**
USA -SF-079391
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

SJ 27-5 Unit 908

9. **API Well No.**

30-039-30306

10. **Field and Pool**

Basin Dakota / Blanco MV

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ **Other - Completion Details Report**

13. Describe Proposed or Completed Operations

05/28/08 MIRU W/L RIH w/ Gauge ring to 7950'. 05/28/08 Logged well from 7950' to surf (GR/CCL/CBL) TOC @ 3020'. ✓
Released W/L. 06/02/08 NU FRAC Valve PT W/ CSG to 4100 PSI/15min, OK. ✓

06/09/08 MIRU W/L RIH Gyro survey tools, surveyed from surface to 7929'. RU to Perf. Perf. DK (Lower Cubero) w/ .34" @ 7916', 7926', 7927', 7928', 7929', 7930', 7931', 7932', 7938', 7940', 7943', 7944', 7945' @ 2 spf for 28 Shots. RIH w/ RBP set @ 7906. Pumped 10 bbl 2% KCL water. Perf. DK (Upper Cubero) w/ .34" @ 7872', 7876', 7882', 7886', 7892', 7896' @ 2 spf for 12 Shots. RIH w/ RBP set @ 7856'. Pumped 10 bbl 2% KCL water. Perf. DK (Two Wells) w/ .34" @ 7746', 7748', 7753', 7755', 7758', 7764', 7769', 7773', 7779', 7783', 7787', 7792', 7796', 7804' @ 1 spf for 14 Shots. RIH w/ RBP set @ 7736. Pumped 10 bbl 2% KCL water. 06/11/08, well shut in for 7 days, to build pressure. **Note: Pressure gauges & RBP's were installed and removed before the DK intervals was frac'd to gather pressure data.** RD, Release WL 06/19/08.

07/03/08 ND BOP. NU FRAC STACK. 07/24/08 RU Schlumberger, Frac DK, Bullhead 10 bbl 15% HCL Acid. Pumped 103824 GalSlickwater w/ 40000# 20/40 TLC Sand. RD Schlumberger.

07/28/08RU/WL set 4.5" CBP @ 6110'. RU to Perf. Perf. MV (PT lookout) w/ .34" @ 5745', 5752', 5759', 5763', 5774', 5776', 5778', 5784', 5788', 5797', 5801', 5808', 5810', 5816', 5829', 5830', 5838', 5842', 5847', 5862', 5864', 5929', 5940', 5944', 5963', 5965', 6024', 6030', 6031', 6068', 6069' @ 1 spf for 31 Shots. RIH w/ RBP set @ 5726'. Pumped 8 bbl 2% KCL water. Perf. MV (Lower Cliffhouse) w/ .34" @ 5341', 5350' @ 1 spf for 2 Shots. RIH w/ RBP set @ 5306'. Pumped 8 bbl 2% KCL water. Perf. MV (Cliffhouse) w/ .34" @ 5222', 5240' @ 1 spf for 2 Shots. RIH w/ RBP set @ 5176'. Pumped 4 bbl 2% KCL water. Perf. Lewis(Navajo City) w/ .34" @ 4500', 4524' @ 1 spf for 2 Shots. RIH w/ RBP set @ 4456'. Pumped 4 bbl 2% KCL water. RD WL, Well shut in for 7 days top build pressure 07/29/08. **Note: Pressure gauges & RBP's were installed and removed before the MV intervals was frac'd to gather pressure data.**

SEP 18 2008

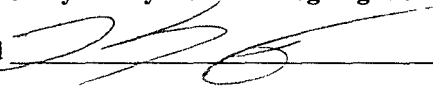
FARMINGTON FIELD OFFICE
BY T. Salazar

NMOCD 46

08/06/08 MIRU WL, D/O BPs @ 4456', 5176', 5306', 5726'. RD WL. Point Lookout Stim. **5745'- 6069'**. 08/13/08 MIRU Schlumberger to Frac MV. Frac w/ 126735 gal 60Q N2 Slick/Foam @ 50 - 55 bpm w/ 99858 # 20/40 brady sand. Ran B145 @ 1 gal/1000 gal F103 @ 1 F104 @ 3 gal/1000. pumped 89 bbl Fluid Flush. RIH set CFP @ 5416'. Perf. UMF/Cliffhouse w/ .34" @ 5348', 5343', 5299', 5298', 5294', 5293', 5268', 5254', 5253', 5243', 5218', 5214', 5205', 5200', 5191', 5186', 5180', 5177', 5150', 5144', 5136', 5124' @ 1 spf for 22 Shots. Frac UMF/Cliffhouse (**5124' - 5350'**) w/ 125120 gal 60Q N2 Slick/Foam @ 50 - 54 bpm w/ 88634 # 20/40 brady sand. Ran B145 @ 1 gal/1000 gal F103 @ 1 F104 @ 3 gal/1000. pumped 87 bbl Fluid Flush. Recover Acid & Frac w/ 1019 Clean bbl. 08/14/08 Perf. MV(Lewis) w/ .34" @ 4743', 4737', 4733', 4722', 4710', 4704', 4695', 4680', 4677', 4673', 4661', 4593', 4588', 4584', 4578', 4574', 4569', 4561', 4555', 4547', 4541', 4536', 4532', 4526', 4520', 4505', 4498' @ 1 spf for 31 Shots. Frac Lewis (**4498' - 4743'**) w/ 101108 gal 75Q N2 Foam/20# LG @ 50 - 55 bpm w/ 99858 # 20/40 brady sand. Ran j564 @ 6.1 /1000 gal F103 @ 1 F104 @ 3 gal/1000, J218 @ 2.4-3.6 gal/1000, J475 @ 4-5 Gal/1000. pumped 24 bbl Fluid Flush. Recover Acid & Frac w/ 606 Clean bbl RD, Release 08/14/08.

08/16/08 Flowed back well for 2 days. 08/18/08 MIRU Warrior, Set plug @ 4456', RDMO Warrior. MIRU Cameron ND Frac Valve, NU Well head RDMO Cameron. 08/19/08 MIRU High Tech. Test BOP, D/O CBPs @ 4456', 5416', 6110'. 08/21/08 Flow Back for 5 days Clean out, C/O to PBTD = 7957' RIH 243 jnts of 2.375" 4.7# L-80 Tbg, set @ 7893' w/ SN @ 7891', ND BOP, NU WH. RDMO 08/27/08 ✓

14. I hereby certify that the foregoing is true and correct.

Signed  Kelly Jeffery Title Regulatory Technician Date 09/09/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.