

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 21 2008**Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit I (NESE), 1605' FSL &amp; 1050' FSL, Sec. 17, T29N, R7W, NMPM<br/><b>FEL</b></p> | <p>5. <b>Lease Number</b><br/>NMSF-078423</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/><br/>San Juan 29-7Unit</p> <p>8. <b>Well Name &amp; Number</b><br/><br/>San Juan 29-7Unit 588</p> <p>9. <b>API Well No.</b><br/><br/>30-039-30383</p> <p>10. <b>Field and Pool</b><br/><br/>Basin FC/Blanco PC</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission                                    | Type of Action                           |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair   |
|   | <input type="checkbox"/> Altering Casing |

☐ Change of Plans

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion DetailsRCVD SEP 19 '08  
OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

07/03/08 MIRU WL. RIH w/ Gauge ring to 2765'. Logged well from 2765' to surf. (GR/CCL). D/O stage tool, circ. hole clean, 07/17/08 RDMO WL 07/22/08 MIRU WL. RIH w/ Gauge ring to 3630'. Logged well from 3630' to surf. (GR/CCL). RDMO WL. 08/18/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK. ✓

08/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal of 70Q 1% coal Frac Foam @ 30 bpm w/ 98885 # of Brady Sand. Total N2 738.1 scf. Recovered w/ 352 clean bbl. Set CFP @ 3456'. Perf. lower FC w/ .32" @ 3444'-3436', 3433'-3430', 3425'-3418', 3412'-3410', 3405'-3402', 3399'-3397', 3395'-3390', 3387'-3397', 3387'-3385', 3378'-3376' @ 2 spf for 68 Shots. Stim FC (3376'-3444'). Acidized w/ 12 bbl 10% Formic Acid, 116 bbl Pre-flush(3% CBMA). Pumped 73 bbl Pre-Pad, 1000# 20/40 Brady Divertamax. Frac. lower FC w/ 124829 Gal of 75Q 1% coal Frac Foam @ 30-35 bpm w/ 89786# 20/40 Brady Sand. Total N2 2372 scf. Recovered w/ 894 clean bbl. RDMO Perf Equipment. 08/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 3326'. 08/26/08 MIRU AWS521 ND WH, NU BOP. PT-OK. RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ 113 jnts 2 3/8" J-55, 4.7# TBG, set @ 3505' ND/NU RDMO 09/03/08. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Kelly Jeffery Title Regulatory Technician Date 09/10/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any the United States any false, fictitious or fraudulent statements or representations as to any matter with

**NMOCD**

|                         |
|-------------------------|
| ACCEPTED FOR RECORD     |
| SEP 17 2008             |
| FARMINGTON FIELD OFFICE |
| BY <u>T. S. Myers</u>   |