UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Bureau or Land Management

This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:			ramington Field Office
Type of Well GAS NMSF-073423 Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Name of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 NMSF-073423 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., T, R, M Unit I (NESE), 1605' FSL & 1050 FWT., Sec. 17, T29N, RTW, NMPM FEL Unit I (NESE), 1605' FSL & 1050 FWT., Sec. 17, T29N, RTW, NMPM FEL LOCATION TYPE of Submission Type of Action Non-Routine Fracturing RCUD SEP 13'08 CIL CUNS. DIV. Subsequent Roport Proposed or Completed Operations Alandonment A	Sundry Notices and Reports on Wells		
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 San Juan 29-7Unit 588 9. API Well No. 30-039-30383 10. Field and Pool Basin FC/Blanco PC 11. County and State Rio Arriba Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Subsequent Report Plagging Casing Repair Water Shut off Pinal Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 7/03/08 MIRU WL. RIH w/ Gauge ring to 2765'. Logged well from 2765' to surf. (GR/CCL). D/O stage tool, circ. hole clean, 7/17/08 RDMO WL O7/22/08 MIRU WL. RIH w/ Gauge ring to 3630'. Logged well from 3630' to surf. (GR/CCL). RDMO WL. 8/18/08 MIRU to Perf. Perf. PC w/. 32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frae PC w/ 64260 Gal frac Foam @ 30 bpm w/ 98885 # of Brady Sand. Total N2 738.1 sef. Recovered w/ 352 clean bbl. Set CFP @ 4456'. Perf. lower FC w/. 32" @ 344'-3436', 3433'-3430', 3425'-3418', 3412'-3410', 3405'-3402', 3399'-3397', 3395'-3390', 387'-3397', 3387'-3385', 3378'-3316' @ 2 spf for 68 Shots. Stim FC (3376'-3444'). Acidized w/ 12 bbl 10% Formic Acid, 116 bl Pre-Flush(3% CBMA). Pumped 73 bbl Pre-Pad, 10009f 20/40 Brady Divertamax. Frac. lower FC w/ 124829 Gal of 75Q 1% oal Frac Foam @ 30-35 bpm w/ 897886 # 2040 Brady Sand. Total N2 738.1 sef. Recovered w/ 894 clean bbl. BMO Perf [quipment. 08/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 3326'. 08/26/08 MIRU AWS521 ND WH, NU BOP. PT- [Auther Day 18/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 3326'. 08/26/08 MIRU AWS521 ND WH, NU BOP. PT- [Auther Day 18/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 326'. D8/26/08 MIRU AWS521 ND WH, NU BOP. PT- [Auther Day 18/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 326'. 08/26/08 MIRU AWS521 ND WH, NU BOP. PT- [Auther Day 18/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 326'. 08/26/08 MIRU AWS521 ND WH, NU BOP. PT- [Auther Day 18/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 32	Address 9 Divers No. of Occupany	8.	Well Name & Number
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13. Describe Proposed or Completed Operations 77/03/08 MIRU WL. RIH w/ Gauge ring to 2765'. Logged well from 2765' to surf. (GR/CCL). D/O stage tool, circ. hole clean, 77/17/08 RDMO WL. 07/22/08 MIRU WL. RIH w/ Gauge ring to 3630'. Logged well from 3630' to surf. (GR/CCL). RDMO WL. 78/18/08 NIV Frac Valve PT w/ CSG to 4100#/15min, OK. 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 63 Shots. Frac PC w/ 64260 Gal 78/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 68 Shots. Frac PC w/ 64260 Gal 78/18/08/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 68 Shots. Frac PC w/ 64260 Gal 78/18/08/08 MIRU to Perf. PC w/ .32" @ 3616'-3498' @ 2 SPF & 3488'-3461' @ 1 SPF for 68 Shots. Frac PC w/ 64260 Gal 78/18/08/08/08/08/09/09/09/09/09/09/09/09/09/09/09/09/09/	Final Abandonment Altering Casing Conversion to	o Injection	
Kelly Jeffery Title Regulatory Technician Date 09/10/08 This space for Federal or State Office use) APPROVED BY	07/03/08 MIRU WL. RIH w/ Gauge ring to 2765'. Logged well from 20/07/17/08 RDMO WL 07/22/08 MIRU WL. RIH w/ Gauge ring to 3630' 08/18/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK. ✓ 08/18/08 MIRU to Perf. PC w/ .32" @ 3516'-3498' @ 2 SPF & 30f 70Q 1% coal Frac Foam @ 30 bpm w/ 98885 # of Brady Sand. Total 456'. Perf. lower FC w/ .32" @ 3444'-3436', 3433'-3430', 3425'-34 (387'-3397', 3387'-3385', 3378'-3376' @ 2 spf for 68 Shots. Stim FC obbl Pre-flush(3% CBMA). Pumped 73 bbl Pre-Pad, 1000# 20/40 Brady soal Frac Foam @ 30-35 bpm w/ 89786# 20/40 Brady Sand. Total N2 2 Equipment. 08/18/08 flow back well for 5 days. 08/25/08 Set CBP @ 30 CK. RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's, CO to PBTD @ 3630'. 09/03/08 RIH w/ Mill & D/O CBP's w/ Mil	'. Logged well from 3630' to surf. 1488'-3461' @ 1 SPF for 63 Shots 1N2 738.1 scf. Recovered w/ 352 18', 3412'-3410', 3405'-3402', 3: (3376'-3444'). Acidized w/ 12 bb Divertamax. Frac. lower FC w/ 2372 scf. Recovered w/ 894 clean 1326'. 08/26/08 MIRU AWS521 N	c. (GR/CCL). RDMO WL. d. Frac PC w/ 64260 Gal clean bbl. Set CFP @ 399'-3397', 3395'-3390', bl 10% Formic Acid, 116 124829 Gal of 75Q 1% bbl. RDMO Perf ND WH, NU BOP. PT-
APPROVED BY Date CED 1 7 2008	Signed Kelly Jeffery Tit	ile <u>Regulatory Technician</u> Dar	te <u>09/10/08</u> .
CONDITION OF APPROVAL, if any: Condition of Approval, if any:	APPROVED BYTitle		Date <u>SED 17 2008</u>
	CONDITION OF APPROVAL, if any: (tel 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any r	MOCD V	FARMINGTON FIELD OFFIC