

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-24695
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: AZTEC
4. Well Location Unit Letter M : 1000 feet from the SOUTH line and 890 feet from the WEST line Section 08 Township 30-N Range 11-W NMPM County SAN JUAN		8. Well Number #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5598'		9. OGRID Number 5380
		10. Pool name or Wildcat BLANCO MV / AZTEC PC / FARMERS FS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DH TRI-MINGLE & RE-DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. down-hole tri-mingled the Pictured Cliffs, Mesa Verde, & Fruitland Sand formations of this well per the attached morning report. DHC-4012

XTO re-delivered the tri-mingle to Enterprise @ 2:30 p.m., 09/02/2008. IFR of 50 MCFD.

Enterprise mtr# 94315

RCVD SEP 11 '08

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

08/17/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 09/10/2008

Type or print name DOLENA JOHNSON E-mail address: dee-johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 19 2008

Conditions of Approval (if any):

Farmington Morning Report

AZTEC	Well # 008	MV/PC	San Juan, NM
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Objective: Downhole Commingle

- 8/13/08** 1st rpt to DHC. MIRU Triple P Rig #12. ND WH. NU BOP w/off-set spool. TOH & LD w/1 jt 1-1/4" tbg, 2 - 1-1/4" tbg subs (4' & 8'), 62 jts 1-1/4" tbg, Baker 1.18" F-nip & 1-1/4" x 5' perfd OPMA. ND off set spool. Stung out fr/Baker model "D" pkr. TOH & LD w/2 jts 1-1/2" tbg.
- 8/14/08** TOH & LD w/1 jt 1-1/2" tbg, 1-1/2" x 4' tbg sub, 63 jts 1-1/2" tbg, Baker seal assy, 70 jts 1-1/2" tbg, Baker 1.43" F-nip & 1-1/2" x 1' tbg sub w/pin. PU & TIH w/4-3/4" ml, XO, 4 - 3-1/2" DCs, jars, XO, 1 jt 2-7/8" tbg, SN & 58 jts 2-7/8" tbg. Tgd @ 2,050' (Mod "D" pkr). RU pwr swivel. MIRU AFU. Estb circ w/AFU. DO Mod "D" pkr. Circ 1 hr w/lt sd. RD pwr swivel. PU & TIH w/76 jts 2-7/8" tbg. Tgd @ 4,566' (91' of fill). RU pwr swivel. Estb circ w/AFU. DO jnk & CO fill fr/4,566' - 4,580'. Circ 1 hr w/med - lt sd. RD pwr swivel. TOH w/10 jts 2-7/8" tbg. SI tbg.
- 8/15/08** TIH w/10 jts 2-7/8" tbg. Tgd @ 4,580' (77' of fill). RU pwr swivel. Estb circ w/AFU. DO jnk & CO fill fr/4,580' - 4,650'. Circ 1 hr w/med - lt sd. Rd pwr swivel. TOH & LD w/136 jts 2-7/8" tbg, SN 1 jt tbg, XO, jars, 4 - 3-1/2" DCs, XO, 4-3/4" ml. SI tbg.
- 8/16/08** PU & TIH w/NC, SN & 145 jts 2-3/8" tbg. Tgd @ 4,647' (10' of fill, 3' new). TOH & LD w/5 jts tbg. Tbg ran as follows: NC, SN & 140 jts 2-3/8" 4.7#, J-55, EUE-8rd, tbg. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 4,429'. EOT @ 4,431'. Fruitland sd perfs fr/1,750' - 1,755'. PC perfs fr/1,900' - 2,018'. MV perfs fr/3,997' - 4,575'. Fill @ 4,647'. PBTd @ 4,657'. ND BOP. NU WH. Instld 2-1/16" x 5K master vlv. RIH 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tls. BFL 3,500' FS. S. 0 BO, 3 BLW, 2 runs. FFL 3,500' FS. Drk brn fld smpl w/tr form fns. FTP 0 psig. SICP 115 psig. RD swb tls. SWIFPBU. RDMO Triple P Rig #12.
- 8/19/08** MIRU Silver Star SWU. RIH w/swb tls. BFL @ 3,400' FS. S. 0 BO, 20 BLW, 13 runs, 9 hrs. FFL @ 3,900' FS. FTP 0 psig. SICP 175 psig. SWI & SDFN.
- 8/20/08** RIH w/ swb tls. BFL @ 3,600' FS. S. 0 BO, 30 BLW, 17 runs, 8 hrs. FFL @ 3,900' FS. FTP 0 psig. SICP 180 psig. SWI & SDFN.
- 8/21/08** RDMO Silver Star SWU.
- 8/27/08** MIRU Silver Star SWU. RIH w/ swb tls. BFL @ 3,400' FS. S. 0 BO, 20 BPW, 13 runs, 9 hrs. FFL @ 3,900' FS. FTP 0 psig. SICP 175 psig. SWI & SDFN.
- 8/28/08** RIH w/ swb tls. BFL @ 3,800' FS. S. 0 BO, 6 BPW, 6 run, 6 hrs. FFL @ 3,900' FS. FTP 0 psig, SICP 175 psig. Parted sandline on 7th run. Left in tbg: 1.90" manderal, 1.5" jars, 15' sinker bar & 2,000' sandline. SWI & RDMO Silver Star SWU.
- 8/29/08** MIRU Silver Star SWU. RIH w/ fishing tls. POH 1.90" manderal, 1.5" jars, 15' sinker bar, 2,000' sand line. SWI & SDFN.
- 8/30/08** RIH w/ swb tls. BFL @ 3,800' FS. S. 0 BO, 11 BW, 14 run, 5 hrs. FFL @ 3,900' FS. FTP 0 psig. SICP 200 psig. SWI & SDFWE.
- 9/3/08** SITP 0 psig, SICP 220 psig. RIH w/ swb tls. BFL @ 3,700' FS. S. 0 BO, 10 BLW, 11 run, 5 hrs. Dropd dual pad plngr. RDMO Silver Star rig. OWU & 1st delv PC/MV/FS tri-mingled gas to Enterprise, @ 2:30 p.m., 9/2/08. Init rate 50 MCFPD.