BUR	PARTMENT (O STATES OF THE INTERIOR	-	0 9 20)8	OMB No. 1004-0135 Expires July 31, 2010
CHAIDDS/ F		ID MANAGEMEN		5 Lease Se	
SUNDRY NOTICES AND REPORTS ON WELLS Explored Do not use this form for proposals to drill or to re-enter an					NM – 013860A
Abandoned well	Use Form 3	'60-3 (APD) for suc	h proposals.	6 If Indian,	, Allottee or tribe Name
SUBMIT IN TRIPLI	CATE – C	ther instructi	ons on reverse s	7 If Unit or	r CA/Agreement, Name and/or No
1. Type of Well				8. Well Na	ime and No
Oil Well Gas Well Other					Russell 4E
2. Name of Operator BP America Production Comp	oany Attn:	Cherry Hlava		9. API Wel	II No 30-045-25261
3a. Address			clude area code)	10 Field and	d Pool, or Exploratory Area Otero Chacra
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 790' FSL & 790' FWL SEC 25 T28N R08W				County or Parish, State San Juan County, New Mexico	
12. CHE	ECK APPROPI	RIATE BOX(ES) TO	O INDICATE NATUR	E OR NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION				TYPE OF ACTION	
	Acidiz	. [^_	Deepen	Production (Start/F	Posumo Water shut Off
Notice of Intent	Alter C		Fracture Treat	Reclamation	Resume) Water shut-Off Well Integrity
				1651,	Other Downhole
Subsequent Report	Casing		New Construction Plug and Abandon	Recomplete Water Disposal	Commingle DK & CH (No Bradenhead w
Final Abandonment Notice	_		Plug Back	water Disposar	required)
13 Describe Proposed or Completed Operation (c					
8/13/08 Install T/W vlv in tbg 8/14/08 Pull tbg. 8/15/08 TIH; set 4 ½" RBP	@4000'. ⊺l nd on top o	H & set PKR @ f RBP @4000'. Collar logs. TIH	RU Schlumberge w/3.125" HEG gur	er Log 3965' – 2965'.	3' – 3458'; 3316' – 3335'; 3310' –
8/18/08 TIH; spot 4 sxs sar 8/19/08 Run Temp Survey; 9 3315' @4 JSPF. 8/20/08 Press Test BOPs 25 8/22/08 Frac w/168,460 lbs 1 8/25/08 Release PKR. Turn 8/26/08 Flow to BD tank	prop; 16/30	Ottawa sand; 4		N2' mp sand no fluid.	
8/19/08 Run Temp Survey; 93315' @4 JSPF. 8/20/08 Press Test BOPs 258/22/08 Frac w/168,460 lbs; 8/25/08 Release PKR. Turn 8/26/08 Flow to BD tank 8/28/08 Flw on ½" ck; avg prossible pressurization of monitor any flow. The NMC	prop; 16/30 n well over to ress 33#; dr the wtr flow OCD does r	Ottawa sand; 45 o Kelco. y gas. NMOCD v to the Braden not approve of	5 Q foam. Flw dry (Steve Hayden) a head. NMOCD re sqz at this time bo	isks BP to continue s quests BP to run <u>ye</u> ecause it may mask	surveying near by wells for <u>arly</u> test on the Bradenhead to any problems.
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