UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 Lease Scrial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM90482

abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM108255	
Type of Well	8. Well Name and No. HOSS COM 90S				
2. Name of Operator DUGAN PRODUCTION COR	Contact:	JOHN C ALEXANDER inder@duganproduction.com		9. API Well No. 30-045-34521-	00-X1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1882		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7 Sec 11 T23N R11W SESE 12 36.23731 N Lat, 107.96885 W		11. County or Parish, and State SAN JUAN COUNTY, NM			
	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1		PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			FACTION		
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ☐ Final Abandonment Notice	Casing Repair Change Plans	☐ New Construction ☐ Plug and Abandon	Recomplete Temporarily Abandon Water Disposal		Other Drilling Operation
	Convert to Injection	Plug Back			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo	ally or recomplete horizontally,	give subsurface locations and meas	sured and true vo	ertical depths of all perti	inent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole on 9/9/08. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 137', float collar @ 92'. Cament w/100 sy Type 5 coment w/2% CaCl2 & 1/4# celloflake/sy. Circulated 10 bbls coment

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RCVD SEP 18 'Ó8 OIL CONS. DIV. DIST. 3

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #63093 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	PATIO	N, sent to the Farmington	
Name (Printed/T)	yped) JOHN C ALEXANDER	Tıtle	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	09/16/2008	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 09/16/200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Farmington	
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any peritious or fraudulent statements or representations as to any matter w			ent or agency of the United