Form, 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROYED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

IM	1/010	

MM	14919	(	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for pr abandoned well. Use Form		ronocale	6. If Indian, A	llottee or Tribe Name			
SUBMIT IN TRIPLICATE - (	Other instructions on rev	verse side 070 Famanar	7. If Unit or C	A/Agreement, Name and/or No			
1. Type of Well Oil X Gas Other		18 13 1051	8. Well Name				
2. Name of Operator XTO ENERGY INC.		TE OF PORT POR	UNIT API Well N				
3a. Address		one 10. (include area code) 505 - 324 1090	30-039-21	351			
2700 Farmington Ave, Bldg K Ste 1 Fa 4. Location of Well (Footage, Sec., T., R., M., or Survey Description		17 17 18 18 18 18 18 18 18 18 18 18 18 18 18		Pool, or Exploratory Area A PICTURED CLIFFS			
1120' FSL & 1690' FWL Unit N Sec 25	5, T28N, R04W		11. County or	Parish State			
		4.2.5.7	RIO ARRIB				
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE	NATUREOF NOTICE, R	EPORT,OROTHERD	ATA			
TYPE OF SUBMISSION		TYPE OF A	CTION				
Notice of Intent	Acidize	Deepen P	roduction (Start/Resume	) Water Shut-Off			
X Subsequent Report	Alter Casing	Fracture Treat	eclamation	Well Integrity			
[X] oncodemination	Casing Repair	<del></del>	Recomplete	Other			
Final Abandonment Notice	= =		emporarily Abandon Vater Disposal				
following completion of the involved operations. If the testing has been completed. Final AbandonmentNotic determined that the final site is ready for final inspection XTO Energy Inc. P&A'd this well in 1) Notified BLM @ 7:30 a.m., 9/25, 2) MIRU serv rig. PT BH to 300 pt 3) Unable to PT csg. Mixed & ppd 4) Unable to PT csg. Mixed & ppd 5) Unable to PT csg. Mixed & ppd on loc. TOC @ 160'.  6) PT csg to 900 psig; slow bleed out of csg vlv. 7) Cut off csg head. Found cmt 10 fr/100' to surf.  8. RDMO serv rig. 9. Installed marker w/12 sx cmt.	the following manner  /03 about upcoming of the following manner  /03 about upcoming of the following for 5 min. Held  45 sx cmt (15.6 ppg)  42 sx cmt (15.6 ppg)  off. Mixed & ppd 2  00' dwn in 4-1/2" cs	er:  int job.  i OK. Set DHS cmt  g) fr/4066' to 3503  g) w/2% CaCl fr/266  g) fr/372' w/good c  24 sx cmt (15.6 ppc	retr @ 4066'. 3'. Tgd TOC @ 3 59' - 2340'. Tg mt rtns out of g) fr/160' to su	524'. d TOC @ 2447'. csg vlv. BLM rep rf w/good cmt ret			
14 Khadaa (Cabada Ca							
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)  DARRIN STEED	Tit	REGULATORY S	SUPERVISOR				
(1)00.	Da	ate 10/3/03	J. Litt 100it				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title	· · · · · · · · · · · · · · · · · · ·	Date O O OOO2			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the	hose rights in the subject lease	Office		LI ZU ZWS			
which would entitle the applicant to conduct operations therec	on.		:171	OFFICE OFFICE			

INGION FIELD OFFICE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.