Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and reading resources			WELL API NO.	Acquised March 23, 13	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION				045-31847	
District III	1220 South St. Francis Dr.			<ol><li>Indicate Type of STATE</li></ol>	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NO' (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)  1. Type of Well: Oil Well Gas Well  2. Name of Operator BP America Production Company  3. Address of Operator		EEPEN OR PLUG	SACK TO A	(Notified BLM of	Unit Agreement Nam  Price  DHC intent on APD filing  – 078390)  2M  Vildcat	
P.O. Box 3092 Houston, TX 7725	3	E.S.		Basin Dakota & Bla		
4. Well Location		E 21	11016 80		· · · · · · · · · · · · · · · · · · ·	
Unit Letter G	2390 feet from the	North line	and 1630 fee	t from the Eas	t line	
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Section 13	Township 28N 10. Elevation (Sho	Range 08W			County	
	10. Elevation (Sno	6412' GR	,			
	Appropriate Box to	Indicate Natur				
	NTENTION TO:			EQUENT REI		
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TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE DRILI	ING OPNS	PLUG AND	
		_   "	OMMENTOL DIVILI			
PULL OR ALTER CASING E	MULTIPLE COMPLETION	□   C.	ASING TEST AND EMENT JOB	_	ABANDONMENT	
_	MULTIPLE COMPLETION	□ C.	ASING TEST AND	_		
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## Price 2M Downhole Commingling Procedure

- 1. Run TDT log
- 2. Perforate Dakota
- 3. Run Gauges to Dakota, leave overnight
- 4. Retrieve Gauges and frac the Dakota (Slick Water)
- 5. Clean out frac & flow back to stabilize production
- 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
- 7. Set Bridge plug Between Mesaverde and Dakota
- 8. Perforate and frac ( 2 Stage N2 Foam) the Mesaverde Formation
- 9. Clean out frac and wellbore to PBTD
- 10. Run Completion String and RDSU
- 11. Put well on Line
- 12. Perform well test on the Combined Measverde/Dakota production stream

## ROYALTY INTEREST OWNERS PRICE WELL 2M

BP AMERICA PRODUCTION COMPANY P O BOX 591 TULSA, OK, 74102-0591

GIBSON FAMILY TRUST P O BOX 546 TESUQUE, NM, 87574

GIBSON, BRIAN D 66 C ARROYO HONDO TRAIL SANTA FE, NM, 87505

HAM, MABEL GLENN, REVOCABLE TRUST PO BOX 15040 SANTA FE, NM, 87506-5040

HANSON MCBRIDE PETROLEUM COMPANY PO BOX 1515 ROSWELL, NM, 88202-1515

HOWELL, JOHN A 1250 HUMBOLDT #404 DENVER, CO, 80218-2450

HUGHES, GLEN D 2321 CANDELARIA NW ALBUQUERQUE, NM, 87107-3055 LELAND PRICE INC 2107 CLAYTON AVE ARTESIA, NM, 88210-2567

MCLISH, H P 633 17TH ST NO 1650 DENVER, CO, 80202-3660

MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 TA DENVER, CO, 80217-5810

PARNELL, ETHEL 503 W DUARTE RD #5 ARCADIA, CA, 91007-7325

PITKIN, JANE MANNING 503 W DUARTE RD #6 ARCADIA, CA, 91007-7325

SLAYTON, PAUL PO BOX 2035 ROSWELL, NM, 88202-2035

WHITE, ELIZABETH H, FAMILY TRUST PO BOX 780099 DALLAS, TX, 75378-0099



October 15, 2003

Price Well No. 2M

**Royalty Interest Owners** 

in the Price Well No. 2M.

**Downhole Commingling Notice** 

Basin Dakota & Blanco Mesaverde Pools
Section 13, T28N, R08W
San Juan County, New Mexico

This letter serves to advise you, as a royalty interest owner in Basin Dakota and/or

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate. Attached for your information a copy of the application submitted to the above named Regulatory

Blanco Mesaverde Pools, that BP America Production Company is applying for New Mexico Oil Conservation Division (NMOCD) approval to commingle production downhole

By copy of this application submitted by certified mail, return receipt requested, BP America Production Company is notifying all royalty interest owners and overriding royalty owners. The NMOCD District Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty interest owner, if you do not have any objection to this application, you do not have to respond to this notification.

0-1-1-1-15 2002

Mary Corley WL1-19.171 281-366-4491 (direct)

281-366-4491 (direct) 281-366-0700 (FAX) corleyml@bp.com

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

BP America Production Company San Juan Performance Unit

Yours very truly

Agency.

Sr. Regulatory Analyst

New Mexico Oil Conservation Division 1000 RIO Brazos RD. Aztec, New Mexico 87410