

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1650' FSL & 990' FWL, Section 11, T29N, R7W, NMPM

5. Lease Number
SF-0784236. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 Unit 579. API Well No.
30-039-07655

10. Field and Pool

11. Blanco Mesaverde
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - T&A

13. Describe Proposed or Completed Operations

Burlington Recourses wishes to T&A this well until a basin wide reduced spacing order in the MV pool is approved.

Procedures are attached.

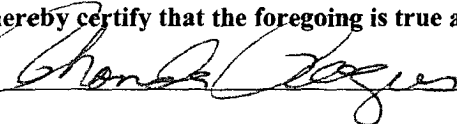
TA approved until 10/1/09

RCVD SEP 18 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers

Title Regulatory Technician

Date 9/15/08.

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

SEP 17 2009

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

86

ConocoPhillips
San Juan 29-7 57 (MV)
Temporary Abandonment

Lat +36.737470° N Long -107.545330° W

Prepared By: Pat Bergman Date: 8/21/08
BAE Peer review/approved By: Kelly Kolb/Dennis Wilson Date:

Scope of work: Pull tubing, run cast iron bridgeplug to within 50' of top perf. Load hole, pressure test to 500 psi and record on chart. Rig down and move off.

Est. Rig Days: 2

RFE #:

WELL DATA:

API: 30-039-07655

Location: 1650' FSL & 990' FWL, (Spot L), Section 11 – T29N – R7W

PBTD: 5516' **TD:** 5510'

Perforations: Mesa Verde 3910'-5450'

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	10-3/4"	32.75#, H-40		10.192/10.036	198'
	7-5/8"	26.4 #, J-55		6.969/6.750	3300'
	5-1/2"	14 #, J-55		5.012/4.887	5516'
Tubing:	2-3/8"	4.7#, J-55	EUE 8RD	1.995/1.901	5422'
F-Nipple:	2-3/8"			1.78	5423'

Well History: This well was completed 1957 in the Mesa Verde. In 2002 Lewis pay was added. In early 2008 the well was shut-in and equipment moved off so another well could be drilled from the same pad. That new well was completed in the Mesa Verde requiring that a Mesa Verde completion in the quarter section be shut-in. The 57 will be temporarily abandoned until basin wide reduced spacing in the Mesa Verde is approved.

Artificial lift on well (type): Plunger Lift

Est. Reservoir Pressure (psig): 600 (MV)

Est. AOF (Mcf/d) : 350

Well Failure Date: N/A

Current Rate (Mcf/d): 0 **Est. Rate Post Remedial (Mcf/d):** 0

Earthen Pit Required: NO

Special Requirements: Cast Iron Bridge Plug for 5-1/2" 14# casing

Production Engineer: Pat Bergman, Office: 832-486-2358, Cell: 281-382-8103

BAE Backup: Krista McWilliams, Home: 505-334-3096, Cell: 505-419-1627

<u>MSO:</u>	Toby Hill	Cell # 505-320-0290
<u>Lead:</u>	Jack Birchfield	Cell # 505-320-0675
<u>Area Foreman:</u>	Jim Peace	Cell # 505-320-0210

PROCEDURE:

1. Hold pre-job safety meeting. Rig on well in June, so anchors may not need to be tested.
2. MIRU workover rig. Check casing, tubing and bradenhead pressures and record them in WellView.
3. RU blow down lines from casing valves and begin blowing down casing pressure, kill well with 2% KCL water if necessary, nipple down wellhead and nipple up BOP stack.
4. Unseat hanger, POOH with tubing.
5. RIH with cast iron bridge plug and set at 3861' (no shallower than 3860', casing tested in June with packer set at 3861', squeeze holes 3856'). Note: tubing will be left in the hole for when the well is returned to production, so if CIBP is set with wireline, the tubing will have to be run in to within 50' of the CIBP.
6. Load hole with 94 barrels of 2% KCl fluid with 10 gallons per hundred barrels of Nalco EC1385A corrosion inhibitor, or if Nalco is not available, one barrel per hundred barrels of Champion CORTON-R-2264 corrosion inhibitor.
7. Pressure test casing to 500 psi for 30 minutes and chart the pressure test. The chart needs to be turned in to the ConocoPhillips Regulatory group (Tracy Monroe).
8. Land tubing at +/-3811'
9. Nipple down BOP and nipple up wellhead.
10. Notify operator to lock out the well.

See Attached Wellbore Schematic and Pertinent Well Data Sheet:

CURRENT SCHEMATIC

ConocoPhillips

SAN JUAN 29-7 UNIT #57

District NORTH	Field Name BLANCO MV (PRO #0078)	API / UWI 3003907655	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 1/23/1957	Surface Legal Location 1650'S 990'W, 11-029N-007W	E/W Dist (ft) 990.00	E/W Ref W	N/S Dist (ft) 1,650.00	N/S Ref S

Well Config: - Original Hole, 8/21/2008 2:21:19 PM

