

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-039-20868</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p>		<p>6. State Oil & Gas Lease No. E-290-30</p>
<p>3. Address of Operator PO Box 4298, Farmington, NM 87499</p>		<p>7. Lease Name or Unit Agreement Name San Juan 27-5 Unit</p>
<p>4. Well Location Unit Letter B : 1000 feet from the North line and 1740 feet from the East line Section 32 Township 27N Range 05W NMPM County Rio Arriba</p>		<p>8. Well Number 189</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6526' GL</p>		<p>9. OGRID Number</p>
<p>10. Pool name or Wildcat Basin Dakota</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

ALTERING CASING ☐
P AND A ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 18 '08
OIL CONS. DIV.
DIST. 3

8/22/08 MIRU Key 65. 8/25/08 ND WH, NU BOP. Test BOP-ok. 8/26/08 POOH w/2 3/8" tbg. RIH & set RBP @ 7410" & pkr @ 7380'. Test RBP to 500#-ok. Test 4 1/2" csg w/air, leaked thru to 7" @ 400#. Energize pkg in WH, change out BHD valve. Retest 4 1/2" csg to 1100#-good. 8/27/08 Load hole w/2% KCL. Circ clean. PT 4 1/2" csg to 600#, no comm to 7" or BHD. **Kelly Roberts/OCD witnessed and approved MIT.** (see attachment) POOH w/pkr LD. ND BOP.
8/28/08 Redress 4 1/2" csg stub. Pack off 7". NU new tbg head, test to 3000#-ok. NU BOP. 8/29/08 POOH w/RBP LD. RIH w/244jts 2 3/8" 4.7# J-55tbg & land @ 7561'. ND BOP, NU WH. PT tbg to 750#-ok. RD RR @ 17:00hr on 8/29/08.

SPUD DATE:

4/26/1974

RIG RELEASE DATE:

8/29/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tam Sessions TITLE Staff Regulatory Technician DATE 9/16/2008

Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com PHONE: 505-326-9834
For State Use Only

APPROVED BY Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 23 2008
Conditions of Approval (if any):

by

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John G. Felt
UNMOD

SJ 275 #179
APL #3003 92036 6000

SF
SOUTHERN FLOW
COMPANIES, INC.

METER NUMBER
0930
TIME PUT ON
8/27/8
DATE PUT ON
20

TUBE & ORIF. SIZE
TIME TAKEN OFF
1000
DATE TAKEN OFF
8/27/8

B 0-1000-12-2HR

SIGNED *Jim Hays*

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