

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 11 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

1654' FSL & 1526' FWL NESW Sec. 33 (K) -T27N-R6W N.M.P.M.

5 Lease Serial No

NMM-03547

6 If Indian, Allottee or Tribe Name

mont

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BREECH F #1F

9. API Well No

30-039-25876

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO TOCITI SOUTH

11 County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC, PWOP

& RE-DELIVER

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. down-hole commingled the Dakota & Tociti zones of this well & put well on pump per the attached morning report. DHC-3692

XTO re-delivered this well to Williams @ 12:45 p.m., 09/02/2008. IFR of 551 MCFPD.

Williams mtr #36127

RCVD SEP 15 '08  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

*Dolena Johnson*

Date 09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date SEP 12 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMCCD 88

# Farmington Morning Report

**BREECH F** **Well # 001-F** **DK/TO** **Rio Arriba, NM**

## Objective: Downhole Commingle

- 7/24/08** First rpt for ~~DHC/PWOP~~. Anchors tstd 7/08. ~~MIRU Triple "P" Rig #21~~. Retr single pad plg fr/TO. Opn csg to SL.
- 7/25/08** Ppd dwn tbg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 6,880' (47' of fill on pkr). TOH & LD w/2 jts tbg. TOH w/17 jts tbg. TOH (Tocito tbg) w/199 jts tbg w/TDC, SN, 1 jt tbg, 2-3/8" x 4' perf sub & BP. Ppd dwn csg w/14 bbls 2% KCl wtr & KW. TIH w/NC, SN & 219 jts tbg. SWI.
- 7/26/08** TO: Ppd dwn tbg w/20 bbls 2% KCl wtr & KW. MIRU Rio AFU. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 6,880' (47' of fill). Estb circ w/AFU. CO fill fr/6,880' - 6,927' (top of pkr). Circ 1 hr. RD AFU. TO: Ppd dwn tbg w/6 bbls 2% KCl wtr & KW. TOH & LD w/3 jts tbg. TOH w/217 jts tbg, SN & NC. DK: Ppd dwn tbg w/14 bbls 2% KCl wtr & KW. Rlsd Baker Model R-3 45A pkr. TOH w/216 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub, 2 jts tbg, 2-3/8" x 4' tbg sub, Baker Model R-3 pkr, 20 jts tbg, SN, 1 jt 2-3/8" tbg, 2-3/8" x 4' perf sub & BP. LD pkr, 2-3/8" x 2' tbg sub, 2 - 2-3/8" x 4' perf subs & BP. SWI.
- 7/29/08** TIH w/NC, SN & 241 jts 2-3/8" tbg. Tgd @ 7,502' (121' of fill). RU Rio AFU. Estb circ w/AFU. CO fill fr/7,502' - 7,623' (PBTB). Circ 3 hrs w/AFU. RD AFU. TOH w/12 jts tbg. SWI.
- 7/30/08** TIH w/12 jts 2-3/8" tbg. Tgd @ 7,580' (43' of fill). RU Rio AFU. Estb circ w/AFU. CO fill fr/7,580' - 7,590' (hd fill). Circ 3 hrs w/AFU. RD AFU. TOH & LD w/218 jts tbg fr/TO. TOH w/26 jts tbg, SN & NC. SWI.
- 7/31/08** Ppd dwn csg w/28 bbls 2% KCl wtr & KW. TIH w/6-1/4" bit, 7" csg scr, XO & 240 jts 2-3/8" tbg. PU & TIH w/1 jt tbg. Tgd @ 7,590' (11' of fill). RU pwr swivel. RU Rio AFU. Estb circ w/AFU. DO fill fr/7,590' - 7,601' (PBTB). Circ 2 hrs w/AFU. RD pwr swivel. RDMO AFU. TOH & LD w/3 jts tbg. TOH w/239 jts tbg, XO, csg scr & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 8 jts tbg, TECH 7" TAC w/40K shear & 231 jts tbg. SWI.
- 8/1/08** Ran tbg as follows; 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 8 jts 2-3/8" tbg, TECH 7" TAC w/40K shear & 231 jts tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,200 psig for 5" w/32 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 34 BLW, 7 runs, 1.5 hrs, FFL 6,800' FS. Lt gry fld smpl w/no solids. FTP 0 psig. FCP 10 psig. RD swb tls. Retr SV. ND BOP. Set TAC @ 7,278' w/12K ten. Ld tbg w/B-1 adpt as follows; TAC @ 7,278'. SN @ 7,534'. EOT @ 7,565'. TO perfs fr/6,860' - 6,871'. DK perfs fr/7,338' - 7,557'. Rig dwn for reps. SWI.
- 8/2/08** PU & loaded w/2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp (XTO#1534) & 3/4" x 6' GAC. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/2" Norris SB, 21K shear tl, 3 - 1-1/2" Norris sbs, 179 - 3/4" Norris gr D rods, 60 - 7/8" Norris gr D rods, 58 - 7/8" Norris gr D rods w/5 snap-on guides per rod, 3 - 7/8" rod subs (8', 6' & 2') & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbg to 500 psig for 5" w/24 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Clamped rods off. SWI. ~~RDMO Triple "P" Rig #21~~.
- 8/14/08** Set new Chaco Concrete Co., 28' x 8' x 12" cmt pad, ~~new Lufkin C-160D-200-74 PU~~ w/34" gearbox sheave (SN G151102A) & new Arrow C-96 gas eng (SN 209325) w/8" sheave & 3-C285 belts fr/XTO stock. Inst & conn 1", T&C pipe PU FG ln fr/WH to PU vol pot. Inst PU weight gaurds & fence panels. Cln loc. Facility upgrade compl by Core Services (Cayetano).
- 9/3/08** Opn csg. & ~~Std PU. RWTP. @ 12:45 PM 9-02-08 initial flow rate @ 551 MCFPD.~~ Ppg @ 100" x 7 SPM.