

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 08

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**665' FNL & 665' FEL
UL A, NENE, Sec. 12, T26N, R07W**

7 If Unit or CA/Agreement, Name and/or No

Rincon Unit

8 Well Name and No

Rincon Unit # 134R

9 API Well No

30-039-26982

10 Field and Pool, or Exploratory Area

Basin-Dakota

11 County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomp in Gallup & Mesaverde & DHC with Dakota
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Basin Mancos (97L32)
This well is currently completed in the Dakota (T/ 7160'-7338'). Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to recomplete this well in the Gallup (T/ 6186'-6792') and the Mesaverde (T/ 5068'-5302' & T/ 4553'-5026') and DHC produce all three zones within this wellbore (Administrative Order DHC-4081, Order Date 8/27/2008) per the following and attached Continuation Page 2 and Wellbore Diagram(s):

1. Install & test rig anchor. Comply w/ all Regulatory Agency & Chevron HES Regulations. Use Closed-loop System.
 2. MIRU WO rig. Check well pressures, bleed off. Kill well if necessary.
 3. ND WH, NU BOP's & cleanout spool. Press test BOP's. RU FB lines to FB tank off of cleanout spool. PU & check tbq. POOH w/ tbq.
 4. MIRU WL unit. PU & RIH GR/JB to 7150'. TOH. RIH w/ 4-1/2" CBP. Set CBP @ 7100'. Test csg to 3500 psi.
 5. Install lubricator & test. RIH & log w/ GR/CCL/CBL.
 6. ND BOP. NU frac stack. Test frac stack against csg.
 7. RIH w/ perf guns. Run correlation strip, tie back & perf the *Basin Mancos Pool* (T/ 6186'-6792' (Total 178 .31" Holes).
 8. RU frac equip. Test lines. Frac the Gallup T/ 6186'-6792' as per Service Company.
- NOTE: if csg did not test during step #4, utilize a 2-7/8" 6.5# N-80 WS & 7.5K frac-ready pkr for the frac. Set pkr @ 4900'.
(See Attached Continuation Pg 2 & Wellbore Diagram).

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

09/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 09 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR C-102 Per Basin Mancos AMOCD

RCVD SEP 10 '08
OIL CONS. DIV.
DIST. 3

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #134R

API: 30-039-26982

Basin-Dakota

UL A, NENE, Sec. 12, T-26-N, R-07-W

Rio Arriba County, New Mexico

9. RIH w/ 4-1/2" csg CBP & set at ~5400'. Test plug & csg to 3500 psi.
10. RIH w/ perf guns & tie back & perf the lower Mesaverde f/ 5068'-5302' (Total 144 .31" Holes)
11. Frac the lower Mesaverde f/ 5068'-5302' as per Service Company.
12. RIH w/ 4-1/2" csg CBP & set at ~5050'. Test plug to 3500 psi.
13. RIH w/ perf guns & tie back & perf the upper Mesaverde f/ 4553'-5026' (Total 156 .31" & .27" Holes).
14. Acidize the upper Mesaverde as per Service Company. RDMO frac equipment.
15. RU 2 - 3" FB lines. Flow & clean up well. Pump water to kill well if necessary & start CO process.
16. ND frac stack. NU BOP & test to 3000 psi.
17. PU 3-5/8" bit, bit sub, on 2-3/8" WS to CBP @ ~5050'. DO CBP. Circ hole clean. POOH.
18. RIH with 2-3/8" tbg & land tbg @ ~5285. ND BOP's. NU WH.
19. RDMO workover rig while allowing Mesaverde formation to flow for testing purposes.

Rig off location while Mesaverde formation stabilizes to give accurate production rate for allocation.

20. MIRU WO rig. Check well pressures, bleed off. Kill well if necessary.
21. ND WH, NU BOP's & CO spool. Pressure test BOP's. RU 2 - 3" FB lines to FB tank.
22. PU & check tbg. POOH w/ 2-3/8" tbg.
23. PU 3-5/8" bit, bit sub, on 2-3/8" WS to CBP @ ~5400'. DO CBP. Circ hole clean.
24. Continue to CO & DO CBP @ ~7100' & CO to PBTD at 7342'. POOH w/ WS.
25. PU 2-3/8" Notched collar, 2-3/8" SN, & prod tbg & RIH to ~7335'.
26. ND BOP's. NU WH. RDMO WO rig.
27. Place well on production.



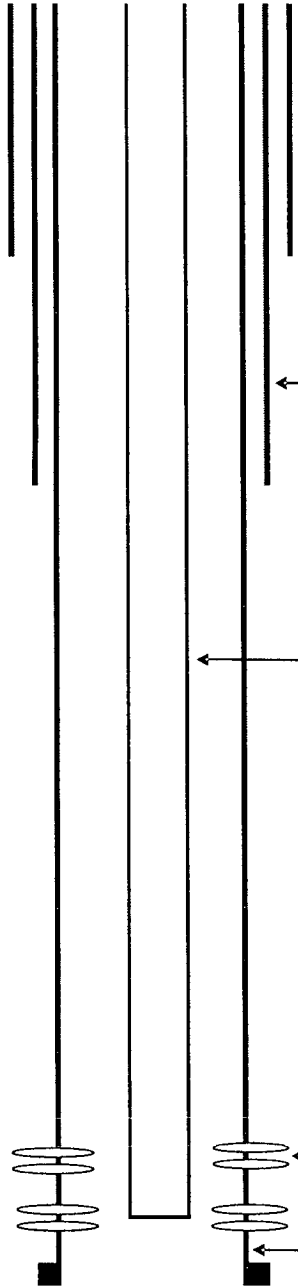
Rincon 134R
Rio Arriba County, New Mexico
Current Well Schematic as of 2-19-08

API: 30-039-26982
Legals: Sec 12 Town 26N Range 7W
Field: Basin Dakota

KB 15'
GL Elev 6583'
KB Elev 6598'

Geologic Tops:
Ojo Alamo 2259'
Fruitland 2850'
Pictured Cliffs 2879'
Cliff House 4569'
Point Lookout 5124'
Dakota 7249'

Spud: 08/29/02



Surface Casing:
9-5/8" 32.3# WC-40 STC @ 382' in 12-1/4" hole
Cmt 200 sks "B"
Circ 29 bbls cmt to surface

Intermediate Casing:
7" 20# J-55 STC @ 2449' in 8-3/4" hole
Cmt 325 sks 12.1 ppg lead, 80 sks 14.6 ppg tail
Circ 37 bbls cmt to surface

Tubing Details: 12/30/02
2-3/8" 4.7# J-55 tbg @ 7335' (237 jts)
No tubing details available

Dakota Perfs: 10/2/02
7160', 64', 68', 77', 86', 7212', 18', 30', 37', 54', 58', 62', 66', 70', 74', 84', 87', 95',
7302', 04', 06', 08', 22', 26', 34', 38'
Fraced w/ 70,454 gal foam fluid, 70Q, 139,560# white sand & 7,840# Flexsand
Avg press 4980#, rate 39 BPM, ISIP 3310#

Production Casing:
4-1/2" 11.6# I-80 LTC csg @ 7350 in 6-1/4" hole
Cmt 85 sks 11.9 ppg lead, 525 sks 12.5 ppg tail
Circ 10 bbls cmt to surface

PBTD = 7342'
TD = 7351'

Prepared by: Michael Murray
Date: 2/19/2008

Revised by:
Date: