

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1145' FNL & 2305' FEL SEC 16, 31N, 5W

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #374

9. API Well No.
30-039-30112

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/08 THRU 9/8/08- DRILLING 8 3/4" HOLE

9/9/08- TD- 8 3/4" HOLE @ 3325', 1930 HRS

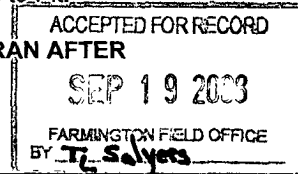
9/10/08- RAN 74 JTS 7" TOTAL- RAN 12 JTS 7", ST&C, J-55, 20# 8RD/ RAN 62 JTS 7", LT&C, K-55, 20#, 8RD, CSG SET @ 3323' FC @ 3277'

PJSM & Press Test 3000#, 2 Slurry Cement Job, 20 Bbl FW Spacer, Lead = 425sx (157 Bbl slurry, 888cuft) Premium Lite FM, + 1% CaCl2+1/4#/sk Cello Flake+11.62 WGPS. (Yield=2.09cuft/sk, Weight=12.1#/gal) Tail=50sx (12 Bbl Slurry, 70cuft) Type 3 Cement+1%CaCl2+1/4#/sk Cello Flake+6.82 WGPS (Yield=1.4cuft/sk, Weight=14.5#/gal) Drop Plug & Displace W/ 132.7 Bbl FW, Final Press 840#, Plug Dn @ 1655 Hrs, Bump Plug To 1550# & Check Float-Held. Circ 30 Bbl Cement (81sx) to Pit.

NOTE; CASING PRESSURE TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION ✓

DRILLING RIG RELEASED ON 9/10/08 @ 0000 HRS. ✓

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Heather Riley

Title Regulatory Spec.

Date September 11, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD