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submitted in lieu of Form 3160-5

SEP 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator

CONOCOPHILLIPS</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit G (SWNE), 1738' FNL & 1873' FEL, Sec. 1, T30N, R7W, NMPM
BH: Unit A (NENE), 720' FNL & 770' FEL, Sec. 1, T30N, R7W, NMPM</p> | <p>5. Lease Number
SF-079000-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 31-6Unit</p> <p>8. Well Name & Number
San Juan 31-6Unit 7M</p> <p>9. API Well No.
30-039-30324</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- Casing Report

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

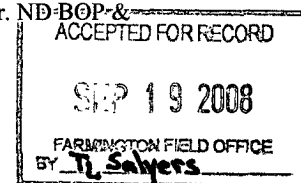
08/27/08 MIRU HP 283. PT csg @ 600#/30min, OK. PU 8.75" bit, drilled ahead to 5030', circ hole. RIH w/ 113 jnt of 7", J-55, 23# LT&C csg, set @ 4990' w/ ST @ 2692'. RU cmt, 1st stage: preflush, 10 bbl GM, 2 bbl FW. Pumped Scavenger 42sx(56cf-10bbl) Prem Lite w/ .4% Sodium Metasilicate, 3# CaC12, 5#/sx LCM, 8% Bentonite, .4#/sx FL-52, .25#/sx Cello Flake. Lead 256sx(546 cf -97 bbl) Prem Lite w/ .4% Sodium Metasilicate, 3# CaC12, 5#/sx LCM, 8% Bentonite, .4#/sx FL-52, .25#/sx Cello Flake. Tail 113 sx(152 cf -27 bbl) Type 3 w/ .1% CaC12, .2 #/sx FL-52A, .25 #/sx Cello Flake. Dropped plug & displaced w/ 100bbl FW, 96 bbl DRLG Mud. Opened ST, circ 45 bbl cmt to surface. 2nd Stage: preflush w/ 10 bbl MD clean @, 2 bbl FW. Pumped Scavenger 42sx(56cf-10 bbl) Prem Lite w/ .4% Sodium Metasilicate, 3# CaC12, 5#/sx LCM, 8% Bentonite, .4#/sx FL-52, .25#/sx Cello Flake. Lead 383 sx (816cf-145 bbl) Prem Lite w/ .4% Sodium Metasilicate, 3# CaC12, 5#/sx LCM, 8% Bentonite, .4#/sx FL-52, .25#/sx Cello Flake. Dropped plug & displaced w/ 106 bbl FW. 54 bbl cmt to surface, @ 1530 on 09/09/08. ✓

09/10/08 @ 0330 PT csg @ 1500#/30min, OK. PU 6.25" Bit, drilled ahead to TD 8158'. TD reached on 09/14/08, Circ hole. RIH w/ 201 jnts of 4.5", 11.6#, L-80, LT&C csg set @ 8155'. RU cmt. Preflushed w/ 10 bbl mud clean 2, 2 bbl water. Pumped Scavenger 21sx(28cf-5bbl) Prem Lite w/ .4% Sodium Metasilicate, 3# CaC12, 5#/sx LCM, 8% Bentonite, .4#/sx FL-52, .25#/sx Cello Flake. Tail 241 sx(478 cf-85 bbl) Prem Lite w/ .1% CaC12, .2 #/sx FL-52A, .25 #/sx Cello Flake. Dropped plug & displaced w/ 117 bbl water. ND-BOP-& Blooie Line. RD, Release 2200 09/15/08.

PT will be conducted by completion rig. Results and TOC will be shown on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/16/08



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD