

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 17 2008

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1620' FNL & 1160' FWL, Sec. 03, T27N, R5W, NMPM
Unit D (NWNW), 1257' FNL & 322' FWL, Sec. 03, T27N, R5W, NMPM</p> | <p>5. Lease Number
USA -SF-079393</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
SJ 27-5 Unit 84N</p> <p>9. API Well No.
30-039-30423</p> <p>10. Field and Pool
Basin Dakota / Blanco MV

Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Detail

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/09/08 MIRU WL to run GR/CCL/CBL from 8042' to surface. TOC @ 2840'. 7" @ 3900'. PBTD @ 8053'.
 07/23/08 NU frac valve to PT csg to 6600#/15 mins - test held. ✓ RU WL to perf DK .34" @ 1 SPF 7832', 7836', 7840', 7844', 7848', 7852', 7856', 7864', 7867', 7870', 7894', 7896', 7898', 7940', 7942', 7944', 7946', 7948', 7950', 7952', 7954', 7956', 7958', 7960', 7962', = 25 holes & .34" @ 2 SPF 7987', 7989', 7996', 7998', 8000', 8002', 8004', 8006', 8008', 8010', 8012', 8016', 8018', 8026', 8028', 8030', 8032', 8034', 8036', 8038' = 40 holes. Frac DK. Acidized w/10bbls 15% HCL acid. Frac w/89,040 slickwater w/ 40,000# 20/40 TLC Sand. RIH w/ CBP and set @ 6260'.
 07/23/08 RU WL to perf PT Lookout .34 @ 1 SPF 5609', 5611', 5619', 5621', 5624', 5768', 5770', 5816', 5825', 5840', 5842', 5844', 5852', 5858', 5866', 5872', 5874', 5884', 5902', 5904', 5914', 5920', 5922', 5950', 5960', 6009', 6027', 6121', 6142', 6160' = 30 holes. Frac PT Lookout. Acidized w/ 10 bbl 15% HCL. Frac w/48,636 gals 60% slickwater N2 foam w/ 100,000# 20/40 Brady Sand. & 1,231,200 SCF N2. RIH w/ CFP and set @ 5586'.
 07/23/08 Perf menefee/cliffhouse w/.34" @ 1 SPF 5193', 5202', 5220', 5230', 5240', 5263', 5268', 5296', 5300', 5317', 5327', 5375', 5377', 5402', 5404', 5406', 5416', 5420', 5426', 5428', 5436', 5440', 5444', 5448', 5488', 5494', 5510', 5514', 5523', 5530', 5550', 5568' = 32 holes. Frac menefee/cliffhouse. Acidized w/ 10 bbl 15% HCL. Frac w/42,756 gals 60% slickwater N2 foam w/ 100,000# 20/40 Brady Sand. & 1,023,000 SCF N2. Flow back well for 3 days.
 07/28/08 RIH w/CBP and set @ 5194'.
 09/04/08 RIH w/mill and mill out CBP @ 5194' & CFP @ 5586'. C/O to DK plug @ 6260'. and mill out plug. C/O well for four days.
 09/08/08 RIH w/mill and mill out CBP @ 6260'. C/O to PBTD for two days.
 09/11/08 RIH w/254 jts 2 3/8" 4.7# L-80 tubing and set @ 7957'. NU WH, ND BOP. RD RR 09/11/08. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 09/15/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

