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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 22 2008

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

Bureau of Land Management
Farmington Field Office

SF-078195

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 6. If Indian, Allottee or tribe Name |
| 2. Name of Operator BP America Production Company Attn: Cherry Hlav | 7. If Unit or CA/Agreement, Name and/or No |
| 3a. Address P.O. Box 3092 Houston, TX 77253 | 8. Well Name and No Sellers LS 1 |
| 3b. Phone No. (include area code) 281-366-4081 | 9. API Well No. 30-045-09234 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1040' FEL SEC 30 T30N & R10W, NENE (Unit A) | 10. Field and Pool, or Exploratory Area Blanco Mesaverde |
| | 11. County or Parish, State San Juan County, New Mexico |

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RCVD SEP 23 '08

OIL CONS. DIV.

DIST. 3

Compliance Well

9/2/08 RU AWS 825 MIX HSW 700 IN PIT & BIOCIDPE PELLETS. PMP DN CSG 110 BBLS . 15 BBLS DN TBG.
9/3/08 CSG 700 psi; TBG 210 psi. Bled DN. Kill well w/30 bbls 2% KCL
9/4/08 Pull TBG.
9/5/08 TIH; set cmt retainer @3985'. Run CBL 3985' – surface.
9/9/08 CHECK FOR H2S. NONE PRPRESENT. TIH;TAG CMT RETAINER @ 3985'.
MOVE IN, SPOT AND RIG UP CEMENT CRREW
PRESSURE TEST CEMENT LINES TO 1500#. PRESSURE TEST CSG TO 500# FOR 10 MINUTES. OK
PMP 150' CMT PLUG 3985' TO 3835'. (6 1 BBLS CMT. 30 SKS). DISPLACE WITH 14.8 BBLS. WATER; Yield 1.160 cuft/sk, Density 15.60 ppg
PMP CMT PLUG 3673' TO 3523'. (30 SACKS 6 1 BBLS CMT) DISPLACE WITH 13.6 BBLS. WATER; Yield 1.160 cuft/sk, Density 15.80 ppg
PMP CEMENT PLUG 2649' TO 2459'. (40 SACKS 8.1 BBLS.) DISPLACE WITH 9.5 BBLS. WATER; Yield 1.160 cuft/sk; Density 15.80 ppg.
PMP CEMENT PLUG 2272' TO 2072'. (40 SACKS 8.1 BBLS.) DISPLACE WITH 8.0 BBLS WATER; Yield 1.160 cuft/sk; Density 15.80 ppg.
PMP CEMENT PLUG 1452' TO 1179'.(54 SACKS. 11.1 BBLS). DISPLACE WITH 4.5 BBLS WATER; Yield 1.160 cuft/sk; Density 15.80 ppg
MIRU PERFORATORS. TIH; W/3.125" GUN & PERF SQUEEZE HOLES AT 303' CIRCULATED 23 BBLS FLUID THROUGH PERFORATIONS TO SURFACE. RD WIRELINE UNIT. RU CEMENTERS. CIRCULATE 10 BBLS WATER THROUGH PERFORATIONS.
PUMP CEMENT PLUG 303' TO SURFACE. 31 BBLS. 150 SKS. Yield 1.160 cuft/sk; Density 15.80 ppg.
RD TONGS AND RIG FLOOR. ND BOP. CUT OFF WELLHEAD, RD 3" FLOW LINES, PUMP AND PIT. TOP OFF WELLBORE WITH 1.4 BBLS CEMENT. INSTALL DRY HOLE MARKER.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 09/18/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-------------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | SEP 22 2008 |

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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