

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-45-11650
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 212
9. OGRID Number 778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092
4. Well Location Unit Letter K : 1795 feet from the South line and 1500' feet from the West line Section 32 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5570'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Braden Head Repair <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

08/25/08 RU equip, csg 210 #, tbg 210 #, BH 180 #, BD to flow tank, ND WH, NU BOP.
08/26/08 Csg 200 #, tbg 200 #, BH 180 #, BD to flow tank. RU set 2 way vlv, test BOP to 250 #. RU SL, pull 2 tbg plugs & stops
From 1500' in tbg, RD. PU 50 joints of 2 3/8 tbg.
08/27/08 Csg 200 #, BH 180 #, BD to flow back tank. Continue to pick up 2 3/8 tbg, tagged at 6106'. (27' fill) **TIH set RBP @ 5950'**
roll hole w/ 50 bbls 2 % KCL. Test RBP w/pkr to 600 #- tested good. Release PKR. Pressure test to 500# - Good Test; Test
to 700# - Held.
08/28/08 **NMOCD notified of cmt process needed for BH repair.** TOH w/tbg/pkr. RUN CBL log from 5950' to surf w/
500 # on csg.
08/29/08 **NMOCD review logs and aprv'd cmt process for repair.** TIH w/3.125" gun & shoot 4 sqz holes at 885' @ 4 JSPF.
Pump'd 215 sxs of class G cmt from 885'-surface, yield 1.180 cuft/sk; density 15.60 ppg. Close blind rams; Pmp'd DN CSG; took 12
bbls then circ. out BH @600#; pmp'd another 25 bbls to clean up annulus - pressure down to 150#. TIH; set PKR @470'. TST lines to
2000#; Mix & PMP 215 SXS CMT; circ 7 + bbls good cmt; after wash up started displacement & PSI went up to 1K & lost returns.
PMP'd 7.5 bbls disp (clear PKR by 5.5 bbls) shut in w/600#.
ppg, yield 1.18 cuft/ sxs. CIRC out BH, sqz BH, shot 4 SPF @ 885' with 3.125 gun, .
09/02/08 Csg 0#, tbg 40#, BH 25#, Blow DN BH in 5 sec, squeeze press back to rig pit. **Release PKR**, POH w/ TBG. Tag cmt @
768'. RU Power swivel, drill out cmt thru 885'. Circ; clean wellbore; pres test to 1000# - Good Test; BH 30 PSI. Run CBL 1000' to
surface; RD. **Take to NMOCD.**
09/04/08 **TIH to 5950'; TOH w/RBP/PKR.**
09/05/08 Check well pressure; CSG 0; BH 9#; Clean out to PBDT. TIH; land 2 3/8" ; 4.7#; J-55 TBG @6098' ND BOP; NU WH;
Test Wellhead; pull 2 way CK. RD MO location.

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

NOTE: Per conversation w/NMOCD; probably some trapped gas behind cmt; it bled off

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/19/08

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: John G. Potts TITLE Deputy Oil & Gas Inspector DATE SEP 23 2008
Conditions of Approval (if any): District #3